

DSC Change Proposal Document

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A1: General Details

Change Reference:	XRN 5781.2						
Change Title:	Change to EIC	Code(s	s) within Gemini				
Date Raised:	09/08/2024						
	Organisation :	National Gas Transmission					
Sponsor Representative	Name:	Bill Go	ode				
Details:	Email:	bill.goode@nationalgas.com			bill.goode@nationalgas.com		
	Telephone:	e: +44 (0)7708519460					
	Name:	Simon Harris					
Xoserve	Email:	simon.harris@xoserve.com					
Representative Details:	Telephone:						
	Business Owner:						
Change Status	⊠ Proposal		□ With DSG	\Box Out for Review			
Change Status.	Change Status:		□ Approved	□ Rejected			

A2: Impacted Parties

	⊠ Shipper	Distribution Network Operator		
Customer Class(es):	⊠ NG Transmission	□ IGT		
		🛛 Other, TSOs / PRISMA		
Justification for Customer Class(es) selection	Energy Identification Code updated from the National (National Gas EIC of 55XN EIC Codes are a mandator data between National Gas partners and potentially cer expectation that parties wh also have to make a corres same time to ensure the co	been raised as National Gas require the (EIC) in the Gemini system to be Grid EIC of 21X-GB-A-A0A0A-7 to the ATIONALGASTC. y item required to facilitate the transfer of and PRISMA, our adjacent TSO tain APIs used by Shippers. There is an o interact with impacted files & APIs will ponding change to the EIC Code at the intinued flow of data. Therefore, robust cation of changes is vital to the success		



Affected parties are: National Gas Transmission (due to Gemini changes) Shippers (Who use certain impacted APIs) TSOs (who interface with Gemini) PRISMA (who interface with Gemini)	
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A3: Proposer Requirements / Final (redlined) Change

	To support National Grid and National Gas separation activities, the Energy Identification Code (EIC) in the Gemini system needs to be updated from the National Grid EIC of 21X-GB-A-A0A0A-7 to the National Gas EIC of 55XNATIONALGASTC Having consistent EIC's is a pre-requisite for the completion of the system to system 'handshake' that facilitates a number of UNC obligated processes (as shown in the example below).			
Problem Statement:	Example 1 – Mismatching EIC Codes in the two systems would result in file transfer failure Gemini Third Party System 55XNATIONALGASTC Third Party System Example 2 – Matching EIC Codes in both system results in a completed file transfer Gemini Third Party System 55XNATIONALGASTC Third Party System State Third Party System State State			
	The ambition is to target a summer implementation of this change, taking into consideration the Sustain Plus go-live and the need for a robust testing period that can be supported by impacted parties. A key aspect of this change will be providing clarity on what exactly industry participants will need to do to make the necessary changes to ensure continued file/API transfer and communicating that out to impacted parties.			
	Based on initial analysis, the proposed change will require a data fix in Gemini to amend the EIC Value from the National Grid EIC to National Gas EIC in the respective Gemini database. This will allow the system to consider the appropriate National Gas EIC Code for all file/message validation and exchanges with TSOs, PRISMA and Shippers.			
Change Description:	The expected level of change within Gemini is minimal requiring only a data level update rather than a file format change, as the EIC Code is already included within the file format. System Integration testing between Gemini and third party impacted systems and aligning any third-party changes will be crucial for the success of this change.			



	It is expected that this change will only be required to be completed in Gemini Sustain Plus.		
	For efficient governance, it is suggested that this Change Proposal should be associated with XRN5781 as a 'child' Change Proposal as funding will come from XRN5781 Gemini Regulatory Change FY25 Change Proposal.		
Proposed Release:	Summer 2025		
Proposed	□ 10 Working Days	□ 15 Working Days	
Consultation Period:	□ 20 Working Days	Other [Specify Here]	

A4: Benefits and Justification

Benefit Description:	The change would ensure the continued flow of data that facilitates UNC obligated processes (e.g. EU Nominations) What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?	
Benefit Realisation:	The benefit of this change would be realised immediately post go- live, with the continued flow of data between industry parties for key processes. When are the benefits of the change likely to be realised?	
Benefit Dependencies:	There is a direct dependency on impacted industry parties making the corresponding changes at the same time as the changes are made in Gemini	
Dependencies.	Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.	

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	
Level of Impact	Major/ Minor/ Unclear/ None
If None please give justification	
Impacts on UK Link Manual/ Data Permissions Matrix	
Level of Impact	Major/ Minor/ Unclear/ None
If None please give justification	



	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	□ Shipper	XX %	XX %
Funding Classes :	National Grid Transmission	XX %	XX %
	Distribution Network Operator	XX %	XX %
	□ IGT	XX %	XX %
	□ Other <please specify=""></please>	XX %	XX %
ROM or funding details:			
Funding Comments:			

A7: ChMC Recommendation

Change Status:	□ Approve □ Reject			□ Defer
Industry	□ 10 Working Days		15 Working Days	
Consultation: 20 Working Days			Other [Specify Here]	
Expected date of receipt for responses (to Xoserve)	xx/xx/xxxx			

DSC Consultation Issue:		□ No
Date Issued:	Click here to enter a date.	
Comms Ref(s):		
Number of Responses:		

A8: DSC Voting Outcome

	□ Shipper			Please select.
	National Grid Transmission			Please select.
Solution Voting:	Distribution Network Operator			Please select.
	🗆 IGT			Please select.
Meeting Date:	Click here to enter a date.			
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA			
Overall Outcome:	□ No	o 🛛 Yes If [Yes] please specify <release></release>		



Please send the completed forms to: uklink@xoserve.com



Version Control

Document

Version	Status	Date	Author(s)	Remarks

Template

Version	Status	Date	Author(s)	Remarks
3.0	Supersede d	17/07/2018	Emma Smith	Template approved at ChMC on 11th July 2018
4.0	Supersede d	07/09/2018	Emma Smith	Minor wording amendments and additional customer group impact within Appendix 1
5.0	Supersede d	10/12/2018	Heather Spensley	Template moved to new Word template as part of Corporate Identity changes.
6.0	Approved	12/12/2018	Simon Harris	Cosmetic changes made. Approved at ChMC on the 12 th December 2018.
6.1	In Draft	26/03/2019	Richard Johnson/ Alison Cross	 The following minor changes were made: Inclusion of an All 'Impacted Parties' option in A2 Justification section added to section A2 Change Description replaced with Problem Statement in section A3 Remove 'X' in Release information (sections A3, A5, A7, C1 and G8) Updated Service Line and UK Link impacts and funding section (A6) to include further detail Amended questions 3 and 4 in section B Added Service Line/UK link Assessment in section A5
6.2	For approval	14/05/2019	Alison Cross	Following review at DSC Governance review group re- added Change Description text box
7.0	Approved	13/06/2019	Richard Johnson	DSC Governance Review Group changes to the template



				approved at Change Management Committee on 12 th June 2019
7.1	Approved	03/03/2021	Rachel Taggart	Updated the email address of where to send new CP (page 3)