



DSC Delivery Sub Group

Monday 19th June at 10:30am

Microsoft Teams Meeting

Meeting Minutes

<u>Industry Attendees</u>		
NAME	ORGANISATION	INITIALS
Joanne Rush	SSE	JR
Sally Hardman	SGN	SH

<u>Xoserve/Correlate Attendees</u>	
Paul Orsler (Chair)	PO
Chan Singh	CS
James Barlow	JB
Vikki Orsler	VO
Georgina Cronin	GC

Slides available [here](#).

1. General Meeting Administration

1a. Welcome and Introductions

1b. Previous DSG Meeting Minutes and Action Updates

Paul Orsler (PO) introduced the meeting and the minutes from the previous meeting were accepted and approved by DSG representatives. The Action Log was reviewed, and it was confirmed that there are no open actions.

2. Changes in Capture

2a. New Change Proposals – Initial Overview of the Change

2a.i XRN5651 – Updates to Class 3 & 4 Inner Tolerance Ranges used in Meter Read validation process

PO presented this agenda item. PO provided a brief overview of the Change which can be viewed within the slide deck. PO advised the party impacted by this Change are Shippers. JR asked when this was to be implemented. PO advised this will be a Minor Release that is being targeted to be implemented in September/October but will be looking to get a definitive date to customers as soon as possible.

2a.ii. XRN5652 – Enabling Direct Contractual Arrangements with Consumers for Demand Side Response (Modification 0844).

PO presented this agenda item. PO provided a brief overview of the Change which can be viewed within the slide deck. PO advised this Change is looking to progress quite quickly through the Change process and is predominantly a manual solution. In addition PO advised this will be impacting Shippers, DNOs and National Grid Transmission.

2a.iii. XRN5635 – H100 (UNC Mod799) Consequential Gemini Change.

PO presented this agenda item. PO provided a brief overview of the Change which can be viewed within the slide deck. Po advised if there are any questions regarding this Change to get in touch with the Change team.

2b. Change Proposal Initial View Representations – None for this meeting

2c. Undergoing Solution Options Impact Assessment Review – None for this meeting

2d. Solution Options Impact Assessment Review Completed

2d.i. XRN5607 – Update to the AQ correction processes (Modification 0816S)

JB presented this agenda item. JB advised that this modification has been raised to add two further eligible causes to the Annual Quantity (AQ) amendment process within TPD G2.3.21 and to prevent AQ amendments being processed where there is a de-minimis change in value to the AQ.

The high levels changes include:

- Creation of two new AQ amendment eligible causes (AQ codes) which Shippers can utilise to request a change to the AQ of their Supply Meter Point (SMP):
 - o Erroneous AQ based on read history
 - o Change in operation and/or use

- A change in current validation for existing and the two new reason codes, (excluding existing reason code 4 – read tolerance), to be introduced under this change. This validation should reject AQ amendment submissions which only request a de-minimis change in AQ to the current value. This de-minimis value should be parameterised with the initial value being 5%.

- The existing Performance Assurance Report Registers (PARR) report detailing the volumes of AQ amendments submitted per reason code and Shipper needs to be updated to include the two new reason codes.

JB advised that there are two solution options being presented within the solution option change pack. Both options would deliver the defined must have customer requirements and, therefore, the objectives of the modification. JB advised that under mod736 that was delivered under a change a short while ago, option 2 would look automate this alongside the must have requirements.

Furthermore, JB advised modification 816S related customer requirements are delivered through:

- Addition of two new reason codes to the AQ Correction process (AQI/AQR file set).
- Creation of validations specific to the new reason codes.
- Enhancement to validations on existing reason codes (with exception of reason code 4) to ensure AQ is in excess of a de minimis percentage.
- New rejection codes to support new validation criteria and provide clear information back to Shipper Users.
- Update to the NRL (AQ WC Notifications) file to allow new AQ correction reasons to be correctly populated.
- Updates to the AQ Correction PARR (Performance Assurance Report Register) and PAFA (Performance Assurance Framework Agreement) reports to account for new AQ correction reasons.

- AQ Correction dashboard within the DDP (Data Discovery Platform) to be updated to cater for the new correction reasons.

Option 2 would meet the “could have” customer requirements by delivering:

- Storage within central systems of Shipper affiliation data.
- A one time data migration of affiliation data into central systems.
- Enhancement of validations for reason code 3 to automate the affiliation check (currently a manual process), including new rejection code where relationship is found.

By delivering Option 2 the requirement for manual affiliation checks, introduced under XRN5327, is removed. JB suggested it is recommended that the solution, regardless of the option approved, is delivered within a major release. The solution can be considered for scoping into the February 2024 major release. Furthermore, JB advised that based on the service area, the change will be 100% funded by Shippers.

3. Changes in Detailed Design

3a. Requirements Considerations – None for this meeting

3b. Design Clarification

3b.i. XRN5556F – CMS Rebuild Version 1.5 - RFA/CDQ Contacts.

JB and GC presented this agenda item. JB advised the slides being presented are an update to the previous change pack as there is a proposed process improvement that impacts the previously proposed file format. JB advised that during the summer focus groups, it was raised that the CMS could be populated more easily for people and users of CMS. Currently, when an RFA is raised, the metric imperial conversion indicator is required, allowable values of MT3 or FT3 and is mandatory in all but one of eight RFA scenarios. The new requirement is for the standard value of this field to be either “Y” or “N” and its population is only mandatory in two RFA scenarios:

- Multiple Asset Issues – Read set up
- Incorrect Asset set up

Furthermore, the amendment seeks to update the manual contact creation process through the User Interface (UI) as well as the “Bulk Contact Logging (BCL)” file format, to reflect the mandatory conditionality defined as well as the allowable values for the field.

4. Major Release Update

4a. February 23 Major Release

PO advised that the project is tracking to green and was successfully implemented in February. PO added that as we move into the end of June, the CDSP will be closely monitoring XRN4990 and the Class 2 and 3e sites being migrated to Class 4. PO added that there is also a lot of work ongoing working with customers that are impacted/failing with the read submission performance standards, so they know what is being done and what those impacts will look like.

4b. March 23 Adhoc Release

PO presented this agenda item. PO advised that there are two agreed changes were successfully implemented on 1st April 2023 with the project currently in PIS. Overall the project is tracking to green.

Implemented Changes:

- XRN5143 – Discharge of Cadent, WWU and NGN NDM sampling obligations by the CDSP
- XRN5379 – Class 1 Read Service Procurement Exercise - MOD 0710

4c. June 23 Major Release

PO presented this agenda item. PO advised that this release involved XRN5091 which is due to go live at the end of this week. PO added that there is nothing much to report other than the project is due to go live on 24th June 2023 and that there are some final decisions around go live during this week to be made before this is communicated out to customers. The weekend go live activities are to occur over the weekend and Xoserve will be expecting to report a successful implementation next week on this release.

4d. November 23 Major Release

PO presented this agenda item. PO advised this has now mobilised as a project as per the project plan that can be seen in the slide deck. The post implementation date has also been added to the project plan as 4th November 2023. This relates to the two changes that are looking to go live in the release which are detailed below;

- XRN5186 – Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs.
- XRN5482 – Replacement of reads associated to a meter asset technical details change or update (RGMA).

PO advised there will be training sessions being held for XRN5482 towards September as detailed design has now been signed off. JR asked if there is going to be a REC change raised alongside this change where the two new file formats that create flows will be working. JR asked is there a REC change for these formats. PO responded and stated he is not sure there will be a REC change, however there might be a change to the EMAR (energy market architecture repository).

Furthermore, the risks and issues highlighted are:

XRN5482: There is a risk that the Shipper Constituency does not prioritise XRN5482 into the current Discovery sprint schedule to align delivery for the November 23 Release, this may increase the BER cost for delivery of XRN5482 as a standalone Discovery delivery

XRN5186: There is a risk that that following discussions with Networks/Shippers, the industry requests an enhanced solution for XRN5186 go live in order to avoid non-compliance with MOD0701, this may increase the BER cost and extend delivery timelines for XRN5186.

5a. Change Pipeline

PO presented this agenda item. PO advised that the February and March 23 releases had been successfully implemented with the June 23 release due to be going live this coming weekend 24th June 2023. PO added that there are a small number of individual changes that are shown in the plan that are a little behind the curve as they have been awaiting Ofgem decisions before an implementation date and plan can be scheduled within the operational processes. Furthermore, PO advised that the Change and Project teams are chipping away at the backlog and have taken the hydrogen village trial thought solution approval last week, hoping to push another one into the delivery plan schedule.

6. AOB

This was the end of Monday 19th June 2023 DSC Delivery Subgroup meeting. Next Meeting: (Monday 24th July 2023)

If you have any questions relating to the above meeting minutes, please email uklink@xoserve.com