



## **DSC Delivery Sub-Group**

**Monday 20<sup>th</sup> November 2023**

# 1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)



## 2. Changes in Change Development



## **2a. Change Proposal – For Initial Overview of the Change**

# New Change Proposals

- 2a.i XRN 5695 Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)
- 2a.ii XRN 5701 Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)
- 2a.iii XRN 5702 Update to assess the replacement of Facsimile as a form of communication

# XRN 5695 Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	
National Gas Transmission	X
IGTs	
<b>This vote is to approve the change into development</b>	

Change Type	Regulatory
Priority	High
Proposer	NGT
Change Proposal	<a href="#">Link to CP</a>

## Change Description

This change has been raised to deliver the requirements set out under UNC Modification 0854 – Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers. This Modification has been raised to allow the utilisation of Revision of Virtual Last Resort User ('VLRU') and Contingent Procurement of Supplier Demand ('CPSD') mechanisms where a User is subject to UK Government sanctions.

The Change Proposal will implement a process to deliver the Modification 0854 requirements, please see CP for more details.

## DSC Service Area Associated Funding Split

**Service Area 8: Energy Balancing (Credit Risk Management)**  
100% NTS

## Proposed Funding split from Proposer

**100% NTS**

# XRN 5701 Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)

Customer Parties	Impacted parties	Change Type	Regulatory
Shipper	X	Priority	High
Distribution Network Operators (DNOs)	X	Proposer	OVO
National Gas Transmission		Change Proposal	<a href="#">Link to CP</a>
IGTs	X		
<b>This vote is to approve the change into development</b>			

## Change Description

This Change Proposal has been raised to deliver the requirements outlined in Modification 0843 and IGT165. Modification 0843 has been raised to incentivise the reduction of greenhouse gas emissions and lower customer bills. This Modification introduces the role of the Independent Shrinkage Expert (ISE) who will establish:

- the Independent Shrinkage Model (ISM),
- the Independent Shrinkage Model Methodology (ISMM)
- the Independent Shrinkage Charge (ISC).

**DSC Service Area Associated Funding Split**

**Service Area 9: Customer Reporting (all forms)**

34% Shipper, 7% NGT, DNO/IGT 59%

**Service Area 10: Invoicing Customers**

12% NTS, 88% DNO

**Proposed Funding split from Proposer**

**TBC% DNO, TBC% IGT**

# XRN 5702 Update to assess the replacement of Facsimile as a form of communication

Please note that the wording of this Change Proposal has been updated following customer feedback 03/11/23

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	X
<b>This vote is to approve the change into development</b>	

Change Type	Non-regulatory
Priority	Medium
Proposer	NGT
Change Proposal	<a href="#">Link to CP</a>

## Change Description

This Change Proposal has been raised to identify any references to 'facsimile' within CDSP systems, processes and documentation.

Currently there are processes which request fax numbers from customers and therefore there are fields within certain files and documentation that will be inapplicable following the Modification and ultimately, decommissioning of PSTN.

## DSC Service Area Associated Funding Split

### Service Area 13: Managing Change

52% Shipper, 40% DNO, 7% NGT, 1% IGT

## Proposed Funding split from Proposer

TBC





## **2b. Change Proposal Initial View Representations**

## 2b. Change Proposal Initial View Representations

2b i. XRN 5616 CSEP Annual Quantity Capacity Management



# **XRN5616a CSEP Annual Quantity Capacity Management**

## **Customer Requirements Overview**

# Background

- Currently, DNs do not have the appropriate visibility of IGT network expansion, rendering contractual IGT capacity monitoring systems ineffective - this can lead to low gas pressure issues for DNs and IGT customers and impact the responsibility of managing the network capacity and safe operation of the network for the DNs.
- The implementation of this change will facilitate new processes that improve data consistency between commercial arrangements and physical capabilities of the network.
- It will also ensure that IGTs do not commit to connections where they have not secured enough capacity from the DNs by preventing the IGT from increasing the CSEP Maximum AQ above the contractually agreed figure.
- To allow timely development of the change proposal, it has been agreed with DN and IGT customers that this change will be developed in two parts
  - XRN5616a - CSEP Creation and Amendment Referral requirements
  - XRN5616b - IGT Supply Meter Point Creation Referral requirements

# XRN5616a Customer requirements

Requirement ID	As a.. (role)	I want..	So that..
EPIC	Distribution Network	I want to improve data consistency between the commercial arrangements and the physical capabilities of the network.	So that the IGT does not commit to connections where they have not secured enough capacity from us
CR1.0	CDSP	I want the ability to place a valid CSEP creation/amend a CSEP on hold	So that the Distribution Network can review the request and provide the appropriate response.
CR1.1	CDSP	I want to notify Distribution Network of a request to create/amend a CSEP	So that the Distribution Network can review the request and provide the appropriate response
CR2.0	Distribution Network	I want to be notified of a (CSEP Creation and Amendment) referral	So that the request can be assessed, and appropriate checks can be undertaken
CR2.1	Distribution Network	I want the ability to <b>accept</b> a referral	So that only accepted/approved CSEP requests are processed in central systems
CR2.2	Distribution Network	I want the ability to <b>reject</b> a referral	So that the data does not progress and the requesting IGT can be informed
CR3.0	CDSP	I want to receive Distribution Network referral response	So that appropriate updates and notifications can be actioned
CR4.0	IGT	I want to be notified of the outcome of the referral	So that I can act upon the response accordingly

# Next steps

- XRN5616a requirements have been handed over to CDSP Service Provider for Impact Assessment
- Solution Options will be identified and shared with IGT and DN customers (expected to be early 2024)
- XRN5616b customer requirements are being drafted and will be presented to customers at the next IGT/DN focus group on 20th November 2023
- Any feedback DSG representatives have on the information presented is welcome and will be used to further support our development activities



## **2c. Undergoing Solution Options Impact Assessment Review**

## 2c. Undergoing Solution Options Impact Assessment Review

- XRN5614 – Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations





# **XRN5614 - Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations**

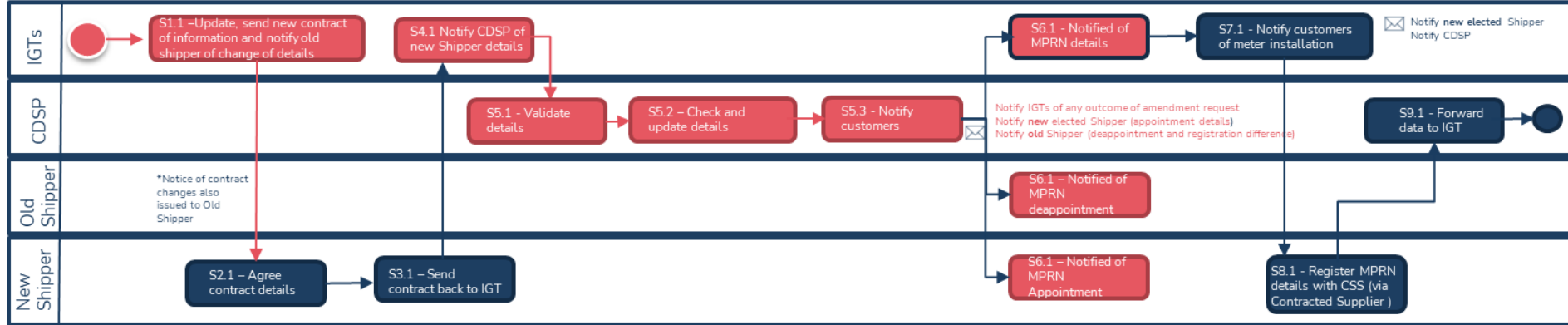
## **High Level Solution Option Summary**

# Background

- At present, when a property developer notifies an IGT of contracted Shipper and Supplier details against IGT MPRNs, IGTs and Shippers are able to agree this information and CDSP records are reflected accordingly.
- This information can be corrected and maintained by IGTs up until the point at which an IGT MPRN has undergone first registration activities within Central Switching Service processes.
- After this point, whilst IGTs and Shippers may become aware of changes to property developer contract alternations, IGTs are unable to notify the CDSP of such changes and the CDSP consequently is unable to notify a Shipper that IGT MPRN details have been removed or added to their prospective portfolio.
- The driver for this Change Proposal therefore is to improve the IGT Supply Meter Point New Connection process, by enabling the CDSP to accept relate amendments from IGTs and ensuring that the relevant parties have the information they need to support accurate and timely Shipper and Supplier Registration details

# XRN5614 – Solution Overview

**Solution Title : Amend the validations in UK Link and generate comparison datasets**



## Key Features and Changes to existing processes

- Enables CDSP to accept IGT Meter Point Amendment requests, as supplied via the .IMA file, regardless of the presence of CSS Registration Activity
- Enables CDSP to trigger notifications to Old and New Shipper via existing AES and DES file interfaces
- Enables Shipper details to be recorded and stored within CDSP systems
- Supports the capability of additional monitoring and reporting activities to take place between impacted parties where datasets are not aligned
- Within the Solution Change Pack it has been confirmed that several 'Could Have' requirements, relating to Retail Energy Code arrangements, are not being met - A corresponding REC Modification would be required to specify the solution that the CDSP would be responsible to deliver

# XRN5614 – Solution Overview cont.

**Solution Title : Amend the validations in UK Link and generate comparison datasets**

## Solution Details

- Impact has been identified as Medium across CDSP systems and processes - due to the importance of the new connection process to industry services
- Related to the relative impact described above, the solution has been confirmed as a Major or Adhoc Release candidate
- Solution identified is anticipated to cost no less than £165,000, but probably no more than £209,000

# Next Steps

- XRN5614 has been issued out for consultation with Shippers and IGTs as part of November 2023 Change Pack for representation
- Dedicated sessions have been arranged to walk IGT customers through the content of the HLSO over the coming weeks
- If this solution is supported and approved at December ChMC the change will progress into Detailed Design phase



### **3. Changes in Detailed Design**



## **3.a.i XRN5695 - Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)**

### **Detailed Design**

# Background

- Change XRN5695 has been raised in order to deliver the requirements being developed under Modification 854
- The key objective is to allow National Gas Transmission to issue a User Premises Termination Notice (UPTN) to a User which is subject to the application of sanctions by the UK Government.
- This action would have the effect of ending all the Supply Point Registrations for that User
- Modification 813 was originally raised to deliver this objective however it was rejected by Ofgem
- Modification 854 has now been raised to deliver the same objective whilst addressing the issues raised by Ofgem in its rejection



# Detailed Design Summary

- This change will seek to utilise existing processes (where possible), when a Registered User becomes subject to a new notice called a User Premises Termination Notice (UPTN)
- Where the CDSP receives notification from National Gas Transmission it will issue suspension notification on their behalf
- Following this the existing Deed of Undertaking process will be invoked
- The CDSP will suspend system access and services
- The CDSP will also notify other industry stakeholders e.g. the Retail Energy Code (REC) and Central Switching Service (CCS) are notified and can suspend their associated system access

# Detailed Design Summary

- This detailed design was issued and approved under XRN5606 earlier in 2023.
- There is no impact on the proposed CDSP solution/design that was previously presented when considering XRN5695 and Modification 854
- The process defined within this change pack will be implemented following approval of the Modification by Ofgem
- The proposed process will not result in any additional Service and Operate costs
- For the avoidance of doubt, the Modification is still within the development phase and subject to change. Should any change impact upon the proposed design an update change pack will be issued



**3.b.i XRN5605 Amendments to the IGT must  
read process (IGT159V)**

**Nov 23 - Business rules clarification  
(For information)**

# Introduction

- IGT159V states a business rule is required to validate that a submitted meter reading is not older than 25 business days [from the date it was obtained]

# Findings

- UK Link already has a business rule that validates a submitted meter reading must not be older than 25 business days, from the date the reading was obtained.
  - Clarification #1: 25 business days **only applies to meters in Class 4**
  - Clarification #2: There is another existing rule that validates a submitted meter reading must not be older than 10 business days, **which only applies to meters in Class 3**

## Findings (contd.)

- The 10 days rule for Class 3 meters is an As-Is rule
- The 10 days rule operates on a relatively small number of meters, as compared to Class 4 meters
- The number of meters that the 10 days must read rule operates on will decrease further, given that IGT159V requires meters with Smart devices (this covers many Class 3 meters) to be excluded from the IGT must read process)
- We note that IGT159V did not call for alignment of Class 3 and Class 4 read submission business rules (e.g., both to become 25 days)



**Any questions?**



## 4. Release/Project Updates

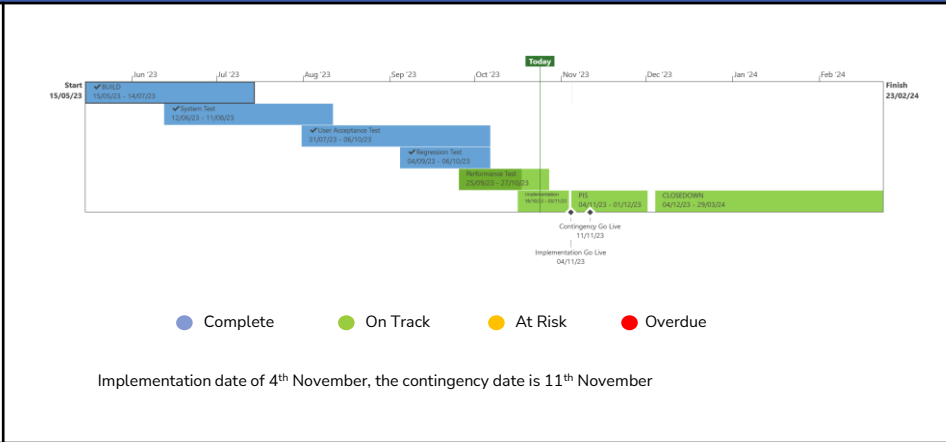


## 4. Release/Project Updates

- 4a. November 23 Major Release Update
- 4b. February 24 Major Release
- 4c. XRN 5647 Minor Release 11
- 4d. June 24 Major Release Scope

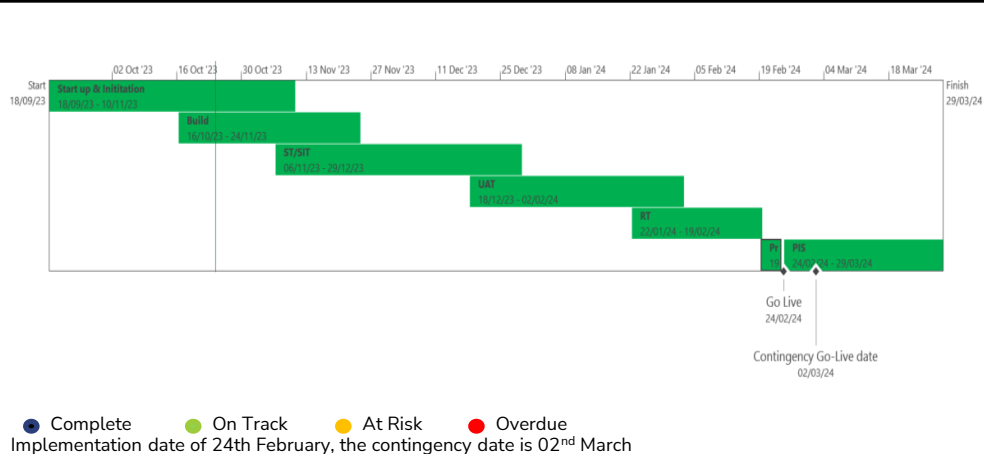
# XRN5629 – November 23 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall release is tracking on target; <b>Green</b>, BER was approved in ChMC on 10/05. Currently in performance testing phase, implementation on track for 04/11, with contingency implementation available for 11/11</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>User acceptance testing completed on 13/10</li> <li>Regression testing completed on 13/10</li> <li>Performance testing in progress, on track to complete on 27/10</li> <li>Industry Change Awareness Session held on 04/10 for XRN5186 and XRN5482</li> <li><b>FYI</b> – For any Shipper that would like support to verify the functionality of the XRN5482 change after the implementation, please contact us on UKLinkDelivery@xoserve.com</li> </ul> <p><b>Decision in November ChMC:</b> None</p>		
Risks and Issues	N/A		
Cost	Forecast to complete delivery against approved BER		
Scope	<p><b>XRN5186</b> - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs</p> <p><b>XRN5482</b> - Replacement of reads associated to a meter asset technical details change or update (RGMA)</p>		



# XRN5682 – February 24 Major Release- Status Update

Overall Project RAG Status	
Schedule	Risks and Issues
RAG Status	Cost
Status Justification	
Schedule	<p>Overall release is tracking on target: Green, BER approved at ChMC on 11/10. Currently in start up and initiation phase with build commenced on 16/10. Implementation planned for 24/02 and contingency implementation date is 02/03.</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>Build for all XRN's in progress on track to complete 24/11</li> <li>Project initiation document in review, approval due – 28/10</li> <li>Comms plan review completed, approval due – 28/10</li> <li>System integration test case draft in progress, approval due – 03/11</li> </ul> <p><b>Decision in November ChMC:</b> None</p>
Risks and Issues	None
Cost	Forecast to complete delivery against approved BER
Scope	XRN5604 - UNC Modification 0811S Shipper Agreed Read (SAR) Exceptions Process XRN5605 - IGT Modification 159 – Amendments to the must-read process XRN5607 - Update to AQ Correction Processes (Modification 0816S)



# February 2024 Major Release Implementation Date Clarification

- As part of August 2023 Change Pack, Xoserve communicated proposed Release Dates of the Major Releases in 2024 – as detailed below:
  - **Thursday 29th February 2024**
  - Thursday 27th June 2024
  - Thursday 7th November 2024
- Major Releases are proposed to align with the REC Release Schedule, unless agreed otherwise by DSC Change Management Committee
- Any amendments to these dates once agreed should then be communicated with ChMC
- The Business Evaluation Report (BER) for February 2024 Major Release proposed implementation activities taking place on **Saturday 24<sup>th</sup> February**
- DSC ChMC approved the February 2024 Major Release BER in October's Change Committee meeting
- Confirmation is being sought from ChMC that parties remain supportive of the implementation date that was approved within the BER (i.e. **24<sup>th</sup> February**)

# XRN5647 – Minor Release 11 - Status Update

		Overall Project RAG Status		
		Schedule	Risks and Issues	Cost
RAG Status				
Status Justification				
Schedule	<p>Overall release is tracking on target; <b>Green</b>, Scope was approved in ChMC on 12/07.</p> <p>Implementation complete successfully on 22/09.</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>Start up &amp; initiation completed 30/08</li> <li>Design phase and Build completed 01/09</li> <li>Test Phase completed 21/09</li> <li>Implementation completed successfully on 22/09</li> <li>PIS Phase has completed 20/10</li> <li>No defects or queries raised post implementation.</li> </ul> <p><b>Decision in November ChMC:</b> Approval of Change Completion Report (CCR)</p>	<p style="text-align: center;">● Complete    ● On Track    ● At Risk    ● Overdue</p> <p>Implementation successful on 22<sup>nd</sup> September 2023</p> <p>Note: CCR will be shared for approval at the November ChMC</p>		
Risks and Issues	N/A			
Cost	Delivery completed against approved MTB funds			
Scope	<p>XRN5316 -Rejecting a replacement read with a pre-Line in the Sand (LIS) read date</p> <p>XRN5547 - Updating the Comprehensive Invoice Master List and INV template</p> <p>XRN5651 - Updates to class 3 and 4 inner tolerance ranges used in meter read validation process</p>			



**June 24 Major Release**

Scope for Approval

# Proposed Scope

Release	June 24 Major Release
Implementation Date	29 <sup>th</sup> / 30 <sup>th</sup> June 2024 (no REC changes in scope so proposing weekend go live)
Contingency Implementation Date	6 <sup>th</sup> / 7 <sup>th</sup> July 2024

## For Approval

XRN	Title	Proposer	Benefitting	Funded by	HLSO cost estimate	System components	Solution option approved
5573b	Update to the Priority Consumer Process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy – Beis) - Urgent	Xoserve	IGT, NGT, Shipper and DNO	Service Area 3	£97k	UK Link	11/10/23
				<b>Total</b>	<b>£97k</b>		

## To be Confirmed

XRN	Title	Proposer	Benefitting	Funded by	HLSO cost estimate	System components	Solution option approved
5585	Flow Weighted Average Calorific Value - Phase 2 Service Improvements (to be confirmed)	Xoserve	DNO	Service Area 17	£418k	UK Link	Issued for consultation on 16/10/23
				<b>Total</b>	<b>£418k</b>		

<b>Note:</b>	A BER will be submitted with delivery costs for the above changes once design has been completed such that those costs can be confirmed.
<b>Decision:</b>	Approval of 5573b into June 24 Major Release Scope

# June 24 Major Release Update

- XRN 5573B is within scope for the June 24 Major Release.
- It is our aspiration to deliver XRN 5585 as swiftly as possible – the earliest potential slot being as part of the June 24 Major Release alongside XRN 5573B.
- In order to achieve this, certainty is required around the preferred solution – approval of which is expected at the December 2023 ChMC meeting, with Detailed Design & BER to follow in 2024.
- Current projected timescales are likely to result in impacted customers receiving less than six months formal notice of the full details of the change.
- It is our intention to provide further updates to ChMC as to whether XRN 5585 can be included within June 24, once the preferred solution has been approved.

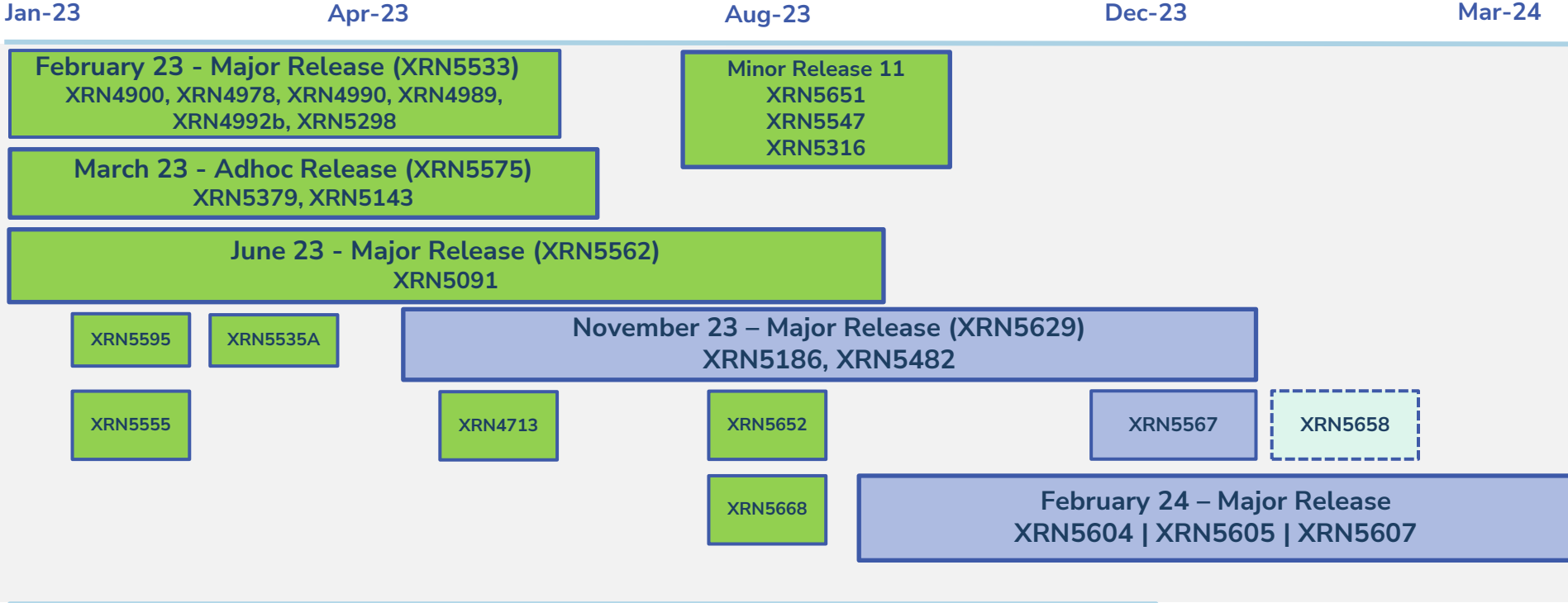




## 5. Change Pipeline

# Change Delivery Plan

January 23 – March 24



**Delivery Key**

- = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place
- = Indicative Implementation Date – Changes are scoped for delivery – Funding and/or Implementation Date not yet approved by ChMC
- = Delivered on Target Implementation Date

January 2023 – August 2023 – CDSP Implemented Changes								
XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Delivered / Firm / Indicative
<a href="#">5555</a>	Amend existing Large Load Site Reporting	SGN	DN	DN	N/A	31 <sup>st</sup> January 23	Adhoc	Delivered
<a href="#">4900</a>	Biomethane/Propane Reduction	SGN	Shipper DN	DN Decarb	N/A	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4978</a>	Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)	British Gas	Shipper	Shipper	£90.6k	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4990</a>	Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 – MOD 0664	SSE	Shipper	Shipper	£232k	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4989</a>	Residual AMT activities	CDSP	Shipper	Shipper	N/A	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">4992</a>	XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process	Total	Shipper DN	Shipper DNO	£108.7k	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">5298</a>	H100 Fife Project – Hydrogen Network Trial	SGN	Shipper DN	DN Decarb	N/A	25 <sup>th</sup> February 23	Major	Delivered
<a href="#">5595</a>	Changes to the REC Switching Operator Outage Notification Lead Time (R0055)	Xoserve	Shipper	N/A	N/A	25 <sup>th</sup> Feb 23	Major	Delivered
<a href="#">5535 A</a>	Processing of CSS Switch Requests Received in 'Time Period 5'	Xoserve	All DSC Customers	Shipper	£44k	10 <sup>th</sup> March 23	Adhoc	Delivered
<a href="#">5379</a>	Class 1 Read Service Procurement Exercise - MOD0710	Xoserve	Shipper DN	Shipper	£150k	1 <sup>st</sup> April 23	Adhoc	Delivered
<a href="#">5143</a>	Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP	Cadent	DN	WWU, Cadent, NGN	£75k	1 <sup>st</sup> April 23	Adhoc	Delivered
<a href="#">5091</a>	Deferral of creation of Class change reads at transfer of ownership	EDF	Shipper	Shipper	£200k	24 <sup>th</sup> June 23	Major	Delivered
<a href="#">4713</a>	Actual read following est. transfer read calculating AQ of 1	Npower	Shipper	Shipper	£7k	27 <sup>th</sup> June 23	Adhoc	Delivered
<a href="#">5652</a>	Enabling Direct Contractual Arrangements with Consumers for Demand Side Response (Mod0844)	NGT	NGT Shipper DN / IGT	NGT	N/A	17 <sup>th</sup> August 23	Adhoc	Delivered
<a href="#">5668</a>	Production Data Back up	RTS	Shipper DN/IGT	Shipper	£24k	19 <sup>th</sup> August 23	Adhoc	Delivered

# Change Delivery Plan – September 2023 – March 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#">5675</a>	Implementation of 0836S and integration with REC Change R0067 and Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident	SEFE	Shipper	Shipper	£120k	17 <sup>th</sup> August (ongoing)	Adhoc – In progress	Indicative
<a href="#">5651</a>	Updates to Class 3 & 4 Inner Tolerance Ranges used in Meter Read validation process	Centrica	Shipper	Shipper	N/A	22 <sup>nd</sup> September 23	Minor (Drop 11)	Delivered
<a href="#">5316</a>	Rejecting Pre LIS Replacement Reads	Xoserve	Shipper	N/A	N/A	22 <sup>nd</sup> September 23	Minor (Drop 11)	Delivered
<a href="#">5547</a>	Updating the Comprehensive Invoice Master List and INV template	Eon	Shipper DN	Shipper	N/A	22 <sup>nd</sup> September 23	Minor (Drop 11)	Delivered
<a href="#">5641</a>	Addition of Market Sector Code to specific Supply Point Data Reports	NGN	DN	DN	N/A	September - October 23	Adhoc – In progress	Delivered
<a href="#">5482</a>	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Scottish Power	Shipper	Shipper DN	£300k	4 <sup>th</sup> November 23	Major	Firm
<a href="#">5186</a>	*MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	NGN	Shipper DN	Shipper DN	£200k	4 <sup>th</sup> November 23	Major	Firm
<a href="#">5567</a>	Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)	Xoserve	All DSC Customers	Shipper	£93k	6 <sup>th</sup> December 2023	Adhoc	Firm
<a href="#">5658</a>	Allocation of LDZ UIG Based on Straight Throughput Method (Mod0831 / Mod0831A)	SSE Brook Green	Shipper	Shipper	N/A	*6 weeks following Ofgem Decision January 24	Adhoc	Indicative
<a href="#">5604</a>	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	February 24	Major	Firm
<a href="#">5605</a>	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£190k	February 24	Major	Firm
<a href="#">5607</a>	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	£80k	February 24	Major	Firm

# Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	November '23 - ChMC Update
<a href="#">5531</a>	Hydrogen Village Trial	SGN	All DSC Customers	DN Decarb	N/A – awaiting government decision on HVT
<a href="#">5573 B</a>	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Tbc	Detailed Design commenced followed solution approval in October Proposed to be implemented in June 2024
<a href="#">5635</a>	H100 (UNC Mod799) Consequential Gemini Change	NGT	NGT DN	NGT DN	N/A - Options shared and agreed with NGT / DNs – progressing via Gemini Sustain Programme
<a href="#">5615</a>	Establishing/Amending a Gas Vacant Site Process (Modification 0819)	Centrica	Shipper DN IGT	Shipper DN	Customer Requirements handed over to Supplier for Solution Options Solution Change Pack target dates to be confirmed in November
<a href="#">5695</a>	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)	NGT	NGT Shipper	NGT	Proposed to go straight out to Detailed Design for consultation in November
<a href="#">5546</a>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A – awaiting data from DCC to perform analysis
<a href="#">5569</a>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	N/A - Proposed to progress from October onwards with customers
<a href="#">5585</a>	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	Solution Option Change Pack deferred – further options requested and being assessed Plan to reconult with DNs during November ahead of agreeing preferred option
<a href="#">5614</a>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	Scheduled for Solution Change Pack consultation in November
<a href="#">5616</a>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	Part A requirements baselined and being progressed with Supplier for Solution Options Part B requirements being drafted for DN and IGT review on 20 <sup>th</sup> November
<a href="#">5665</a>	DN Annual Connection AQ Review Process	SGN	DN Shipper	DN	Requirements handed over to Supplier for Solution Options – Change Pack planned for December 23
<a href="#">5690</a>	Billing Calendar CSV file for DSC Customers	E.ON	Shipper DN NGT	Shipper	Requirements handed over to Supplier for Solution Options – Change Pack planned for December 23

# Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	October '23 ChMC Update
<a href="#">4914</a>	*Mod0651 – Retrospective Data Update Provisions*	Cadent	Shipper DN	Tbc	£1.8m – £2.4m	Tbc	Following UNC Panel in September Mod0825 is now with Ofgem for Authority Decision
<a href="#">5144</a>	Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions	Xoserve	Shipper DN IGT	Tbc	Tbc	Tbc	Expect Change Proposal to be withdrawn following clarification from REC
<a href="#">5345</a>	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<a href="#">5453</a>	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Remains on hold – awaiting clarification from DNs before progressing
<a href="#">5454</a>	SoLR Reporting Suite	EDF	Shipper	Shipper	Tbc	Tbc	Planned to be withdrawn by Proposer during November
<a href="#">5471</a>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<a href="#">5473</a>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Low Priority – CDSP raised Change Proposal

\*Mod0651 : 27.10.23 - Change Status remains on hold and will be reviewed on a monthly basis with ChMC – in line with request from UNCC whilst Mod0825 is deliberated

# DSC Change Pack Consultation Plan

Nov - 23

(2 month view)  
Dec - 23

Jan - 23

XRN5614 – Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations

XRN5665 – DN Annual Connection AQ Review Process

XRN5695 – Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)

XRN5690 – Billing Calendar CSV file for DSC Customers

## Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



## 6. AOB





## Annex – For Information



## **7. DSC Change Management Committee Update**

8th November 2023 Meeting

# Change Management Committee Update – 08.11.23. ChMC Meeting

The Change Management Committee post meeting update can be found [here](#).



## 8. REC Change Update

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0049</a>	Intellectual Property Rights and Services Data Main Body changes	Initial Assessment
<a href="#">R0051</a>	Switch Request Objections (Change of Occupier)	Initial Assessment
<a href="#">R0068</a>	REC Data Protection Changes	Initial Assessment
<a href="#">R0069</a>	Amendments to Sample Access Agreement	Initial Assessment
<a href="#">R0075</a>	Enabling Software Product Qualification	Initial Assessment
<a href="#">R0082</a>	Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files	Initial Assessment
<a href="#">R0087</a>	MAP GES data access	Initial Assessment
<a href="#">R0089</a>	Removal of Pre-COVID AQ Value from Data Access Matrix	Initial Assessment
<a href="#">R0094</a>	Clarify obligations on gas meter exchanges that occur close to CoS	Initial Assessment
<a href="#">R0099</a>	CSS End User Obligations	Initial Assessment
<a href="#">R0100</a>	Update to Error Handling Documents	Initial Assessment
<a href="#">R0104</a>	Clarifying requirement for continuous billing following an Erroneous Switch	Initial Assessment
<a href="#">R0105</a>	Review of ONAGE SLAs	Initial Assessment
<a href="#">R0106</a>	Performance Assurance Report Catalogue V5.1	Initial Assessment
<a href="#">R0107</a>	CSS Message Time Stamping	Initial Assessment
<a href="#">R0109</a>	Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information	Initial Assessment

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0111</a>	Provision of Grid Supply Point Group ID from a Postcode search	Initial Assessment
<a href="#">R0112</a>	Supplier compensation for Network Party driven MPXN or GSP Group changes	Initial Assessment
<a href="#">R0113</a>	Data Specification Housekeeping and Clarifications	Initial Assessment
<a href="#">R0115</a>	Frequency and content of CSS reports on switching via the DCC portal	Initial Assessment
<a href="#">R0116</a>	TPI access to the Meter Asset Manager data via the GES	Initial Assessment
<a href="#">R0117</a>	Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383	Initial Assessment
<a href="#">R0119</a>	Annulment Definition	Initial Assessment
<a href="#">R0120</a>	Search GES API using Meter Serial Number	Initial Assessment
<a href="#">R0121</a>	SDEP Review Improvements (1) - Process Types and escalations	Initial Assessment
<a href="#">R0122</a>	SDEP Review Improvements (2) - Usability	Initial Assessment
<a href="#">R0123</a>	SDEP Review Improvements (3) – Look and feel	Initial Assessment
<a href="#">R0124</a>	SDEP Review Improvements (4) - Reporting	Initial Assessment
<a href="#">R0125</a>	SDEP Review Improvements (5) – multilateral Erroneous Switches	Initial Assessment
<a href="#">R0126</a>	SDEP Review Improvements (6) – SDEP User Guide and Obligations	Initial Assessment
<a href="#">R0128</a>	Removal of CSS Business Rule 1177 to reflect OFAF optionality	Initial Assessment

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0129</a>	Clarifying Event of Default requirements	Initial Assessment
<a href="#">R0130</a>	Updates to the Data Access Matrix	Initial Assessment
<a href="#">R0131</a>	Creation of new Enquiry Service User Category	Initial Assessment
<a href="#">R0132</a>	Change the Logical Format of the J0001 (DI50001) 'Market Participant Role Code' data item to Char(2)	Initial Assessment
<a href="#">R0134</a>	VLP data access requirements	Initial Assessment
<a href="#">R0135</a>	Add DESNZ to Schedule 12	Initial Assessment
<a href="#">R0136</a>	Change to REC Schedule 22 Market Stabilisation Charge (MSC)	Initial Assessment
<a href="#">R0137</a>	Introducing Third Party Intermediary (energy broker) assurance and accreditation	Initial Assessment
<a href="#">R0138</a>	Combined progression of Change Proposals R0058, R0104 and R0129	Initial Assessment
<a href="#">R0139</a>	Alignment of Market Message D0225 'consent to share flag' to support PSR data sharing	Initial Assessment
<a href="#">R0140</a>	Housekeeping amendments	Initial Assessment
<a href="#">R0141</a>	Recommended Data Access Matrix changes due to Data Permission Matrix changes	Initial Assessment
<a href="#">R0142</a>	Amendment to Multiplication Factor Enumerations to Support Hydrogen Trials	Initial Assessment
<a href="#">R0146</a>	Data Specification Update for Refresh Functionality	Initial Assessment
<a href="#">R0147</a>	Prepayment Levelisation	Initial Assessment



## 9. Portfolio Delivery



# 9. Portfolio Delivery Overview POAP

- The POAP is available [here](#)