



DSC Delivery Sub-Group

Monday 19th June 2023

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://www.xoserve.com)



2. Changes in Capture



2a. Change Proposal – For Initial Overview of the Change

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2a.i. XRN5651 Updates to Class 3 & 4 Inner Tolerance Ranges used in Meter Read validation process.

2a.ii. XRN5652 Enabling Direct Contractual Arrangements with Consumers for Demand Side Response (Modification 0844).

2a.iii. XRN5635 H100 (UNC Mod799) Consequential Gemini Change.

XRN5651 Updates to Class 3 and 4 Inner Tolerance Ranges used in Meter Read validation process

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Non-Regulatory
Priority	Medium
Proposer	Centrica
Change Proposal	Link to CP

Change Description

Following the statistical analysis and findings that have been shared with DSC Customers at CoMC, the CDSP are requested to assess the feasibility of changing the Inner Tolerance Range within central and Shipper systems applied to Class 3 and 4 Supply Meter Points. In addition, the CDSP are asked to provide analytical data that would support Shippers in determining the revised tolerance values that should be defined within the UNC Validation Rules and consequently utilised by Shippers and within CDSP systems.

Where updates to the tolerance values are approved then this change is to include the application of these within central systems.

DSC Service Area Associated Funding Split	Service Area 4: Meter Read / Asset processing 33% Shipper 67% DNO
Proposed Funding split from Proposer	100% Shipper

XRN5652 Enabling Direct Contractual Arrangements with Consumers for Demand Side Response (Modification 0844)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	NGT
Change Proposal	Link to CP

Change Description

At present, NGT is only able to contract for gas DSR with Shippers. Modification 0844 seeks to introduce provisions into the UNC which will allow NGT to contract directly with Class 1 Consumers for the purposes of DSR. Based on consumer feedback, this proposal has the potential to increase the level of participation in the gas DSR market and therefore increase the volumes which NGT can procure, which will further enhance the suite of pre-emergency tools NGT can call upon in the event of a forecast supply shortage.

If the Modification is implemented, there are a number of additional processes that NGT requests to be discharged by the CDSP summarised in the CP. Please see CP for further details.

DSC Service Area Associated Funding Split

Service Area 8: Energy Balancing
100% NGT

Proposed Funding split from Proposer

100% NGT

XRN5635 H100 (UNC Mod799) Consequential Gemini Change

Customer Parties	Impacted parties
Shipper	
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	NGT
Change Proposal	Link to CP

Change Description

Transporters in discussion with Correla have agreed on the below option to meet the CV validation rule challenge.

Option 3 - Create a specific CV Tolerance Range for the new meters for the relevant file types This solution would involve each new hydrogen meter having a specific range not linked to the meter type. The implementation of H100 is currently scheduled for June 2024.

Please see Change Proposal for full details.

DSC Service Area

Service Area 14 – Gemini Services

Proposed Funding split from Proposer

N/A - Decarb Investment funded



2b. Change Proposal Initial View Representations

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- None for this meeting.



2c. Undergoing Solution Options Impact Assessment Review

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- None for this meeting.



2d. Solution Options Impact Assessment Review Completed

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2d.i. XRN5607 – Update to the AQ correction processes (Modification 0816S)



2d.i. XRN5607 – Update to the AQ correction processes (Modification 0816S)

Solution Review

Background

- Modification 0816S - Update to AQ Correction Processes has been raised to add two further 'eligible causes' to the Annual Quantity (AQ) amendment process within TPD G2.3.21 and to prevent AQ amendments being processed where there is a de-minimis change in value to the AQ. High-level changes:
 - Creation of two new AQ amendment 'eligible causes' (AQ reason codes) which Shippers can utilise to request a change to the AQ of their Supply Meter Point (SMP):
 - Erroneous AQ based on read history
 - Change in operation and/or use
 - A change in current validation for existing and the two new reason codes, (excluding existing reason code 4 – read tolerance), to be introduced under this change. This validation should reject AQ amendment submissions which only request a de-minimis change in AQ to the current value. This de-minimis value should be parameterised with the initial value being 5%
 - The existing Performance Assurance Report Registers (PARR) report detailing the volumes of AQ amendments submitted per reason code and Shipper needs to be updated to include the two new reason codes

Solution Options

- There are two solution options presented within the High Level Solution Option (HLSO) document for review. Both of these options would deliver the defined must have customer requirements and, therefore, the objectives of the modification. Both achieve this in the same way which is to amend the existing AQ correction validation process and related file set
- Option 2 would also deliver the could have customer requirements to automate the affiliation check that was introduced under Mod0736, in addition to the must have requirements
 - **Option – 1 Update to the AQ correction processes with new correction reason codes**
 - **Option -2 Update to the AQ correction processes with new correction reason codes and automation of affiliation check for correction reason code 3 (Commencement of a new business activity)**

Solution Options - Cont

- The modification 816S related customer requirements are delivered through:
 - Addition of two new reason codes to the AQ Correction process (AQI/AQR file set)
 - Creation of validations specific to the new reason codes
 - Enhancement to validations on existing reason codes (with exception of reason code 4) to ensure AQ is in excess of a de minimis percentage
 - New rejection codes to support new validation criteria and provide clear information back to Shipper Users
 - Update to the NRL (AQ WC Notifications) file to allow new AQ correction reasons to be correctly populated
 - Updates to the AQ Correction PARR (Performance Assurance Report Register) and PAFA (Performance Assurance Framework Agreement) reports to account for new AQ correction reasons
 - AQ Correction dashboard within the DDP (Data Discovery Platform) to be updated to cater for the new correction reasons

Solution Options - Cont

- Option 2 would, in addition, meet the “could have” customer requirements by delivering:
 - Storage within central systems of Shipper affiliation data
 - A one time data migration of affiliation data into central systems
 - Enhancement of validations for reason code 3 to automate the affiliation check (currently a manual process), including new rejection code where relationship is found
- By delivering Option 2 the requirement for manual affiliation checks, introduced under XRN5327, is removed

Implementation and Funding

- It is recommended that the solution, regardless of option approved, is delivered within a major release
- The solution can be considered for scoping into the February 2024 major release
- Based on service area the solution will be funded 100% by Shippers



3. Changes in Detailed Design

3a. Requirements Considerations

- None for this meeting.

3b. Design Clarification

- 3b.i. XRN5556F – CMS Rebuild Version 1.5 - RFA/CDQ Contacts.

3b.i. XRN5556F - Contact Management Service (CMS Rebuild) v1.5

Detailed Design Revision

- A new requirement to CMS Request for Financial Adjustment (RFA) process has been identified to ensure the accurate calculation of the financial adjustment.
- To facilitate this changes to the initial design are required:
- The initial design required the “Metric_Imperial_Conversion_Required” field to have a value of either “MT3” or “FT3” and was mandatory in all but one of eight RFA scenarios.
- The new requirement is for the standard value of this field to be either “Y” or “N” and its population is only mandatory in two RFA scenarios:
 - “Multiple Asset Issues – read set up”
 - “Incorrect Asset set up”
- The amendment seeks to update the manual contact creation process through the UI as well as the “Bulk Contact Logging (BCL)” file format, to reflect the mandatory conditionality defined as well as the allowable values for the field.

BCL_FILE_BODY

RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
METRIC_IMPERIAL_CONVERSION_REQUIRED	O	T	1	0	Mandatory field for RFA when 'SCENARIO' = Incorrect asset set up Multiple asset issues - read and set up, Values: Y or N

- For the RFA and CDQ business processes and further detail please see change pack XRN5556.F revision.



4. Release/Project Updates

4. Release/Project Updates

- 4a. February 23 Major Release
- 4b. March 23 Adhoc Release
- 4c. June 23 Major Release
- 4d. November 23 Major Release



4a. February 23 Major Release

XRN5533 – February 23 Major Release - Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			

Status Justification

Schedule	<p>Overall release is tracking on target; Green, all XRN's have been successfully implemented on 25/02 and post implementation support (PIS) completed on 24/03. Closedown in progress, on track for 30/06</p> <p>Progress update:</p> <ul style="list-style-type: none"> First usage for XRN4992B successfully completed First usage for XRN4990 will be completed by June 23 Major Release project team Change completion report (CCR) issued for approval Project closedown in progress, on track to complete by 30/06 <p>Decision in June ChMC: Approval of CCR</p>	<p style="text-align: center;">● Complete ● On Track ● At Risk ● Overdue</p> <p style="text-align: center;">Successful Implementation on 25th February 23</p>
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Risks and Issues	<p>There is a risk that the solutions being delivered under XRN4900 and XRN5298 may not work as expected at the point SGN go live with the Biomethane and H100 projects, due to the gap between these changes being delivered within the Feb 23 release and the respective go live dates of the projects.</p> <p>Update - SGN have confirmed that the first H100 connection will be sometime between June-Sept 2024. CDSP are awaiting further clarification regarding the go live date of the Biomethane project. Discussions are underway regarding options for carrying out additional testing closer to the project go live dates, which may incur additional charges that weren't originally accounted for. This risk will be managed by the Decarb Programme until the Go live date has been confirmed.</p>
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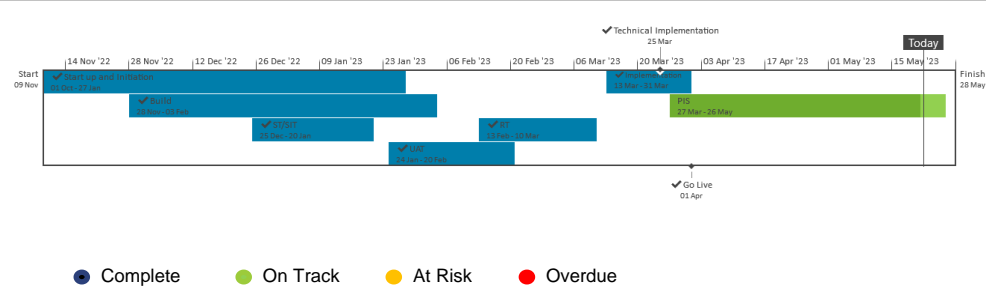
Cost	Feb 23 Release delivered against approved BER, cost summary detailed in the CCR
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Scope	<p>XRN4900 - Biomethane/Propane Reduction</p> <p>XRN4978 - Shipper - Notification of Rolling AQ Value</p> <p>XRN4989B - Residual AMT activities</p> <p>XRN4990 - MOD0664 – Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4</p> <p>XRN4992B - MOD0797 - Last Resort Supply Payments Volumetric Charges</p> <p>XRN5298 - H100 Fife Project – Hydrogen Network Trial</p>
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4b. March 23 Adhoc Release

XRN5575 – March 23 Adhoc Release - Status Update

Overall Project RAG Status	
Schedule	Risks and Issues
RAG Status	Cost
Status Justification	
Schedule	<p>Overall release is tracking on track; Green. Implementation and go-live completed as planned on 1st April for all changes. First usage completed as planned with post implementation support (PIS) completion on track for 26th May</p> <p>Progress update:</p> <ul style="list-style-type: none"> Implementation completed on 25th March Go-live completed on 1st April First usage completed 19th June On track to complete PIS by 26th June On track for project closedown in July CCR for closedown due in the July ChMC planned for 12th July <p>Decision in June ChMC: None</p>
Risks and Issues	None
Cost	Forecast to complete delivery against approved BER
Scope	<p>XRN5143 - Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP</p> <p>XRN5379 - Class 1 Read Service Procurement Exercise (Modification 0710)</p>



Implementation date of 25th March with a go-live of 1st April, the contingency implementation date was 1st April with a go-live of 1st April



4c. June 2023 Major Release

XRN5562 – June 23 Major Release- Status Update

		Overall Project RAG Status			
		Schedule	Risks and Issues	Cost	
RAG Status		Green	Yellow	Green	
Status Justification					
Schedule		<p>The overall status is Green; implementation planned for 24/06 Decision received from ChMC on the 08/03 to descope XRN5186 at the end of the regression testing phase on the 19/05. Reporting and all associated risks and dependencies for XRN5186 will now be provided by the November release with effect from next months update.</p> <ul style="list-style-type: none"> User acceptance testing phase complete Regression testing; execution complete; assurance extended by two weeks due to larger than usual number of clarifications being sought; on track to complete by 02/06 XRN5186 project delivery activities completed by 19/05 Performance testing in progress for XRN5091 on track to complete 12/06 Shipper awareness session for XRN5091 arranged for 25/05 <p>Decision in June ChMC: No decision required</p>	<p>Implementation date of 24th June, with a contingency implementation date of 1st July</p>		
Risks and Issues		<ul style="list-style-type: none"> Risk 68719 - There is a risk that some of the customer data held is inaccurate prior to the implementation of XRN5186. Mitigation Action – Xoserve are currently working with customers to understand the best solution for this issue prior to the implementation of this change, this risk will be handed over to November release on 19/05 at the completion of RT for xrn5186. Risk 68721 - There is an associated risk (68719) that the current migration rules pre-implementation for XRN5186 are not currently defined and agreed. Mitigation Action - Meeting held with Xoserve to walkthrough current working assumptions for xrn5186 at go-live. Action on project team to update slides and provide to Xoserve for review prior to the next DNs meeting. Xoserve to provide an update on the exact date of the meeting Dependency 68747 - There is a dependency on Xoserve to provide clarification on the migration rules to be applied for XRN5186 prior to implementation. Mitigation Action - Meeting held with Xoserve to walkthrough current working assumptions for xrn5186 at go-live. Action on project team to update slides and provide to Xoserve for review by 18/05 prior to the next DNs meeting. Xoserve to present details at the next DNs meeting on 01/06 Dependency 68748 - There is a dependency on DNS to provide updated details around the NEXA SHQ/SOQ held in the system before the capacity window closes on the 31st of October. Mitigation Action – Correla to continue to send out monthly report as per the agreed interim process to all DNs/Shippers notifying them of current values held in the system. 31/10 			
Cost		Forecast to complete delivery against approved BER			
Scope		XRN5091 - Deferral of creation of Class change reads at transfer of ownership XRN5186 - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs			



4d. November 2023 Major Release

XRN5629 – November 23 Major Release - Status Update

		Overall Project RAG Status		
		Schedule	Risks and Issues	Cost
RAG Status				
Status Justification				
Schedule	<p>Overall release is tracking on target; Green, BER was approved in ChMC on 10/05. Currently in build phase, which commenced on 15/05, implementation on track for 04/11, with contingency implementation available for 11/11</p> <p>Progress update:</p> <ul style="list-style-type: none"> UK Link build in progress, delivery on track to complete by 14/07 System testing preparation to commence 12/06 Discussions with Shipper Constituency in progress to prioritise Discovery delivery for XRN5186 <p>Decision in June ChMC: None</p>	<p>Implementation date of 4th November, the contingency date is 11th November</p>		
Risks and Issues	<p>XRN5482: There is a risk that the Shipper Constituency does not prioritise XRN5482 into the current Discovery sprint schedule to align delivery for the November 23 Release, this may increase the BER cost for delivery of XRN5482 as a standalone Discovery delivery</p> <p>XRN5186: There is a risk that that following discussions with Networks/Shippers, the industry requests an enhanced solution for XRN5186 go live in order to avoid non-compliance with MOD0701, this may increase the BER cost and extend delivery timelines for XRN5186</p>			
Cost	Forecast to complete delivery against approved BER			
Scope	<p>XRN5186 - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs</p> <p>XRN5482 - Replacement of reads associated to a meter asset technical details change or update (RGMA)</p>			



5. Change Pipeline

Change Delivery Plan

January 23 – April 24

Jan-23

Apr-23

Aug-23

Dec-23

Apr-24

February 23 - Major Release (XRN5533)
XRN4900, XRN4978, XRN4990, XRN4989,
XRN4992b, XRN5298

March 23 - AdHoc Release (XRN5575)
XRN5379, XRN5143

XRN5652 XRN5454 XRN5567

June 23 - Major Release (XRN5562)
XRN5091

XRN5595

XRN5535A

November 23 – Major Release
XRN5186, XRN5482

XRN5555

XRN4713

XRN5547

November 23 – CMS Release
XRN5604, XRN5605

XRN5606

XRN5547

XRN5316

February 24 – Major Release
XRN5607, XRN5573B

Delivery Key

 = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place

 = Indicative Implementation Date – Changes are scoped for delivery – Funding and/or Implementation Date not yet approved by ChMC

 = Delivered on Target Implementation Date

Change Pipeline - Delivery Plan - January 2023 – May 2023

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Delivered / Firm / Indicative
5555	Amend existing Large Load Site Reporting	SGN	DN	DN	N/A	31 st January 2023	Adhoc	Delivered
4900	Biomethane/Propane Reduction	SGN	Shipper DN	DN Decarb	N/A	25 th February 23	Major	Delivered
4978	Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)	British Gas	Shipper	Shipper	£90.6k	25 th February 23	Major	Delivered
4990	Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 – MOD 0664	SSE	Shipper	Shipper	£232k	25 th February 23	Major	Delivered
4989	Residual AMT activities	CDSP	Shipper	Shipper	N/A	25 th February 23	Major	Delivered
4992	XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process	Total	Shipper DN	Shipper DNO	£108.7k	25 th February 23	Major	Delivered
5298	H100 Fife Project – Hydrogen Network Trial	SGN	Shipper DN	DN Decarb	N/A	25 th February 23	Major	Delivered
5595	Changes to the REC Switching Operator Outage Notification Lead Time (R0055)	Xoserve	Shipper	N/A	N/A	25 th Feb 23	Major	Delivered
5535 A	Processing of CSS Switch Requests Received in 'Time Period 5'	Xoserve	ALL DSC Customers	Shipper	£44k	10 th March 23	Adhoc	Delivered
5379	Class 1 Read Service Procurement Exercise - MOD0710 (DM Sampling)	Xoserve	Shipper DN	Shipper	£150k	1 st April 2023	AdHoc	Delivered
5143	Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP	Cadent	DN	WWU, Cadent, NGN only	£75k	1 st April 2023	AdHoc	Delivered
4713	Actual read following estimated transfer read calculating AQ of 1	Npower	Shipper	Shipper	£7k	June 2023	Adhoc	Indicative
5606	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0813)	NGT	NGT Shipper Supplier	NGT	N/A	Immediately Following Ofgem Decision (expected in July 23)	Adhoc	Indicative

Change Delivery Plan - June 2023 – February 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5091	Deferral of creation of Class change reads at transfer of ownership	EDF	Shipper	Shipper	£200k	24 th June 23	Major	Firm
5651	Updates to Class 3 & 4 Inner Tolerance Ranges used in Meter Read validation process	Centrica	Shipper	Shipper	Tbc	Aug/Sep 23	Minor (Drop 11)	Indicative
5316	Rejecting Pre LIS Replacement Reads	Xoserve	Shipper	N/A	N/A	Aug/Sep 23	Minor (Drop 11)	Indicative
5547	Updating the Comprehensive Invoice Master List and INV template	Eon	Shipper DN	Shipper	N/A	Aug/Sep 23	Minor (Drop 11)	Indicative
5652	Enabling Direct Contractual Arrangements with Consumers for Demand Side Response (Mod0844)	NGT	NGT Shipper DN / IGT	NGT	Tbc	Aug/Sep 23	Adhoc	Indicative
5482	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Scottish Power	Shipper	Shipper DN	£300k	November 23	Major	Indicative
5186	*MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	NGN	Shipper DN	Shipper DN	£200k	November 23	Major	Indicative
5604	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	November 23	CMS Rebuild	Indicative
5605	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£224k	November 23 (1b) February 24 (1a/2/3)	CMS Rebuild	Indicative
5454	SoLR Reporting Suite	EDF	Shipper	Shipper	N/A	December 23	Minor (Drop 11)	Indicative
5567	Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)	Xoserve	All DSC Customers	Shipper	£93k	Awaiting REC Decision Expected December 23	Adhoc	Indicative
5607	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	Tbc	February 24	Major	Indicative
5573 B	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Tbc	Tbc	February 24	Major	Indicative

Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5531	Hydrogen Village Trial	SGN	All DSC Customers	DN Decarb	£400k	Tbc	Major	N/A
5546	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Tbc	Tbc	Tbc	N/A
5569	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Tbc	Tbc	Tbc	N/A
5585	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	Tbc	Tbc	Tbc	N/A
5614	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	Tbc	Tbc	Tbc	N/A
5615	Establishing/Amending a Gas Vacant Site Process (Modification 0819)	Centrica	Shipper DN IGT	Shipper DN	Tbc	Tbc	Tbc	Tbc
5616	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	Tbc	Tbc	Tbc	N/A
5635	H100 (UNC Mod799) Consequential Gemini Change	NGT	NGT DN	NGT DN	Tbc	Tbc	Tbc	Tbc
5641	Addition of Market Sector Code to specific Supply Point Data Reports	NGN	DN	DN	Tbc	Tbc	Tbc	Tbc

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>4914</u>	*Mod0651 – Retrospective Data Update Provisions*	Cadent	Shipper DN	Tbc	£1.8m – £2.4m	Tbc	Major	N/A
<u>5144</u>	Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions	Xoserve	Shipper DN IGT	Tbc	Tbc	Tbc	Tbc	N/A
<u>5187</u>	MOD0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs	Gazprom	Shipper DN	Shipper DN	Tbc	Tbc	Tbc	N/A
<u>5345</u>	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Tbc	N/A
<u>5453</u>	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Tbc	N/A
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Tbc	N/A
<u>5473</u>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Tbc	N/A

*Mod0651 : 25.05.23 - Change Status remains on hold and will be reviewed on a monthly basis with ChMC – in line with request from UNCC

DSC Change Pack Consultation Plan

(2 month view)
July-23

June-23

August-23

XRN5607 – Mod0816 – Updates to the AQ Correction Process

XRN5573B – Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)

XRN5454 – Supplier of Last Resort (SoLR) Reporting Suite

Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



6. AOB



Annex – For Information



7. DSC Change Management Committee Update

ChMC 09.06.23 Meeting

Change Management Committee Update – 09.06.23 ChMC Meeting



Microsoft Edge
PDF Document



8. REC Change Update

Introduction

The following 9 slides have been included in this months ChMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:

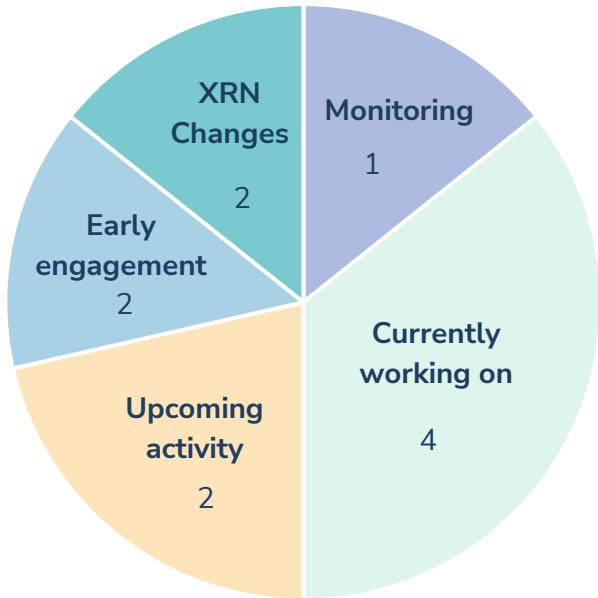
- In progress – we are currently progressing through the Change journey
- Early engagement – Changes in Initial Review that we are having discussions around with the Code Managers
- Expected incoming Impact Assessments
- Under Prioritisation Review by REC Code Managers – due to CM workload/prioritisation

Note: We are currently undertaking a review of all REC Change and have began removing Changes which we have confirmed have no impact to Gas services. In the coming months, we will continue to monitor the Changes listed and add/remove from this pack as required.

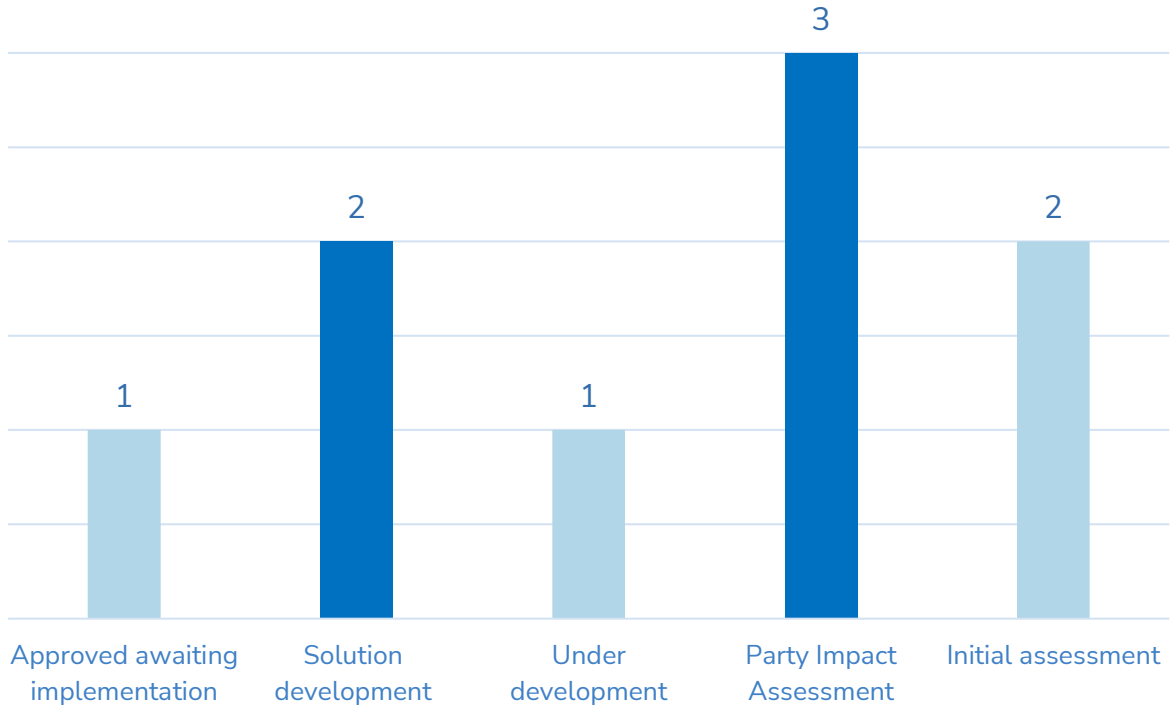
Further information on the Changes can be found on the [REC Portal](#)

Overview of In Progress REC Changes (high level)

All Change




In Progress Change



REC Change Pipeline – In progress

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0063	Addition of key information to all Service Now tickets	N/A	St Clements Ltd (on behalf of DNOs)	-	Party Impact assessment	14/06/2023 – Service Provider IA closeout	TBC	Medium	N/A

This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.


R0067	Introduction of CSS refresh functionality	XRN 5567 / MOD 0836	Capgemini (RTS)	GRDS	Party Impact Assessment	24/05/23 – Preliminary design discussion with RTS and DCC	Legal text – TBC Technical Change - TBC	High	 Microsoft Word Document
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This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully.
The change of design by the DCC requires new IAs to be conducted by the GRDA - and in all probability will amend the approved funding which has already been provided by ChMC for XRN5567.

Key:

	Currently working on		Upcoming		Monitoring		Early Engagement
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Please note that we have provided our view of the Change summary and impacts however we recommend that DSC Customers monitor the REC Portal to form their own opinion regarding the impact to their organisation

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0074	Release of Community View Data Items to MEMs in GES	N/A	Xoserve	GES	Approved – awaiting implementation	27/03/2023 – Change moved to in delivery	Changes to the DAM – Feb 23 Functional Change – 02/06/2023	High	 Microsoft Word Document

This Change was raised to enable MEMs to ‘Community View’ access to a limited set of data in the GES, for sites where they are not the appointed MEM. As the GES Provider we are heavily involved in the planning and delivery of this Change.

R0088	Make Shipper NExA values available on the GES portal	XRN 5186 MOD 0701	Xoserve	XRN 5186	Party Impact Assessment	31/05/2023 – Party Impact Assessments closeout (Xoserve IA provided on 24/04)	Major, November 23	Medium	
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XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs makes additional information available to GES Users which require reflection in the REC. Although all of the technical change has already been developed.

Key:

	Currently working on		Upcoming		Monitoring		Early Engagement
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Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0071	DCC access to EES and GES	N/A	DCC	GES	Initial Assessment	25/05/2023 – Early engagement meeting w/ RPS, Xoserve & DCC	TBC	TBC	

This Change was raised to enable DCC to have access to both the Gas Enquiry Service and Electricity Enquiry Service. From a Gas perspective, we would like to understand what data items DCC are requesting access to and what their user case is for the request. Until these questions have been answered, there will be ongoing conversations between the proposer, the Code Managers and ourselves to establish the best way forward.

R0110	A review of Supplier access to data on GES	N/A	Scottish Power	GES	Initial Assessment	25/05/2023 – Early engagement meeting w/ RPS, Xoserve &	TBC	TBC	
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There has been an issue raised by Scottish Power which is affecting certain customer impacting processes. This Change is to review the Data Items that Suppliers and Shippers have access to within GES and assess/determine which additional Data Items would be appropriate for Suppliers to have access to (that are currently only available to Shippers).

Key:

 Currently working on
  Upcoming
  Monitoring
  Early Engagement

REC IA Demand

Title	Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority	Attachments
R0048	DCC Service Organisation Control 2 (SOC2) Assessments	N/A	DCC	-	Solution development	On Hold – No current date to restart process, additional data requested from DCC	TBC	Low	
<p>Currently, the CSS Provider is obligated to undertake system organisation control type 2 (SOC2) assessments on the CSS's cloud-based infrastructure. This Change was raised to assess if the SOC2 assessment provides a proportionate level of assurance or the best value for money and if it should be change to 'independently assessed'. We are monitoring to determine whether there are impacts to GRDS / GES.</p>									
R0070	Provision of Enduring Test Environments	N/A	Capgemini	GRDS, GES	Solution Development	06/2023 – DCC completing 2 DIAs, expected output 07/2023, IA to follow	Standalone	High	N/A
<p>This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.</p>									

Key:

- Currently working on
- Upcoming
- Monitoring
- Early Engagement

REC Related XRN Changes

Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority
Resolution of Address Interactions between DCC and CDSP	XRN 5546	Xoserve	GRDS	Under development	26/05/2023 – Bi Lateral meetings arranged with DCC.	TBC	Medium

Key:

-  Currently working on
-  Upcoming
-  Monitoring
-  Early Engagement

(Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0049	Intellectual Property Rights and Services Data Main Body changes	Initial Assessment
R0051	Switch Request Objections (Change of Occupier)	Initial Assessment
R0056	EES/GES additional service request for Housing Associations to be added to the Matrix	Initial Assessment
R0068	REC Data Protection Changes	Initial Assessment
R0069	Amendments to Sample Access Agreement	Initial Assessment
R0071	DCC access to EES and GES	Initial Assessment
R0075	Enabling Software Product Qualification	Initial Assessment
R0080	Improvements to "Failed to deliver" CSS messages	Initial Assessment
R0081	CSS Market message retry strategy	Initial Assessment
R0082	Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files	Initial Assessment
R0085	Switching Programme Designation of the Steady State Commencement Date	Initial Assessment
R0087	MAP GES data access	Initial Assessment
R0089	Removal of Pre-COVID AQ Value from Data Access Matrix	Initial Assessment
R0092	DCC Service Level Agreements for the Switching Incentive Regime	Initial Assessment
R0094	Clarify obligations on gas meter exchanges that occur close to CoS	Initial Assessment

(Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0095	Changes to allow DNOs to reinstate disconnected MPANs	Initial Assessment
R0096	CSS Message Regeneration Functionality	Initial Assessment
R0099	CSS End User Obligations	Initial Assessment
R0100	Update to Error Handling Documents	Initial Assessment
R0103	Central provision of DCC Technical Contacts for requesting test certificates	Initial Assessment
R0104	Clarifying requirement for continuous billing following an Erroneous Switch	Initial Assessment
R0105	Review of ONAGE SLAs	Initial Assessment
R0106	Performance Assurance Report Catalogue V5.1	Initial Assessment
R0107	CSS Message Time Stamping	Initial Assessment
R0109	Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information	Initial Assessment
R0110	A review of Supplier access to data on GES	Initial Assessment
R0111	Provision of Grid Supply Point Group ID from a Postcode search	Initial Assessment
R0112	Supplier compensation for Network Party driven MPXN or GSP Group changes	Initial Assessment
R0113	Data Specification Housekeeping and Clarifications	Initial Assessment
R0114	Housekeeping amendments	Initial Assessment

(Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0115	Frequency and content of CSS reports on switching via the DCC portal	Initial Assessment
R0116	TPI access to the Meter Asset Manager data via the GES	Initial Assessment
R0117	Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383	Initial Assessment
R0018	Review of Schedule 12 and processes to manage access to data	Initial Assessment
R0119	Annulment Definition	Initial Assessment
R0120	Search GES API using Meter Serial Number	Initial Assessment



9. Portfolio Delivery

9. Portfolio Delivery Overview POAP

- The POAP is available [here](#).