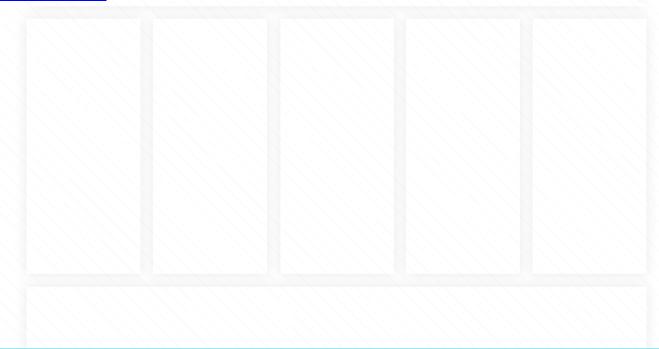
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DSC Delivery Sub-Group

Monday 20th February 2023

1b. Previous DSG Meeting Minutes and Action Updates

 The DSG Actions Log will be published on the DSG pages of Xoserve.com



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2. Changes in Capture

XOSETVE

2a. Change Proposal – For Initial Overview of the Change

2a. Change Proposal – For Initial Overview of the Change

- XRN5614 Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations
- XRN5616 CSEP Annual Quantity Capacity Management

XRN5614 Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations

Customer Class	
Shipper	X
Distribution Network Operators (DNOs)	
National Grid Transmission	
IGTs	Х

DSC Service Area and Associated Funding Split	Service Area 3: Manage updates to customer portfolio 90% Shipper, 10% DNO
Proposed Funding Split from Proposer	50% Shipper 50% IGT
Change Type	Non-regulatory
Priority Score	Medium
Sponsor	Xoserve

Representative

Change Description

In circumstances where Shipper and / or Supplier details agreed with a Developer differ to those recorded within central industry systems, IGTs require a mechanism to ensure this information can be passed to the relevant Shipper organisations, allowing appropriate action to be taken.

The provision of this information, tracking of relevant updates to central industry records and monitoring of performance can be used to assess realisation of intended benefits of this change and should be considered as an enduring requirement.

Link to CP

XRN5616 CSEP Annual Quantity Capacity Management

Customer Class	
Shipper	Х
Distribution Network Operators (DNOs)	Χ
National Grid Transmission	
IGTs	Х

DSC Service Area and Associated Funding Split	Service Area 3: Manage updates to customer portfolio 90% Shipper, 10% DNO
Proposed Funding Split from Proposer	50% DNO 50% IGT
Change Type	Non-regulatory
Priority Score	Medium
Sponsor Representative	Xoserve

Change Description

This change will introduce a process to enable GDNs to review, authorize and approve the application for the creation of MPRNs on IGT CSEP sites where the CSEP will exceed the agreed demands aligned to obligations set out in IGTAD B 2.2.1 (c).

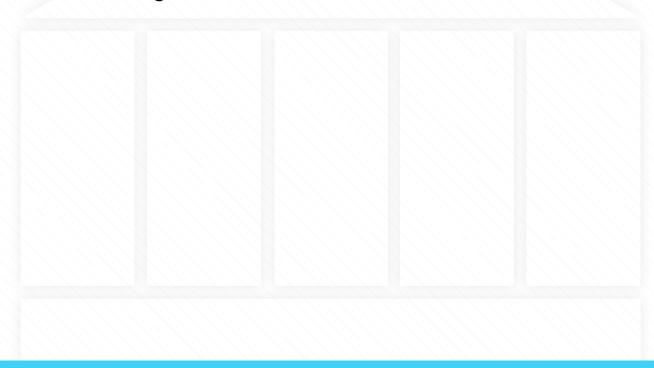
Link to CP

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2b. Change Proposal Initial View Representations

2b. Change Proposal Initial View Representations

None for this meeting.

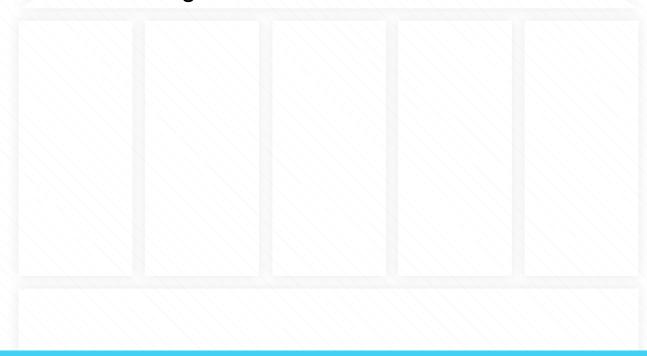


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2c. Undergoing Solution Options Impact Assessment Review

2c. Undergoing Solution Options Impact Assessment Review

· None for this meeting.



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2d. Solution Options Impact Assessment Review Completed

2d. Solution Options Impact Assessment Review Completed

 2d.i. XRN5547 – Updating the Comprehensive Invoice Master List and INV template

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XRN5547 - Updating the Comprehensive Invoice Master List and INV template

High Level System Solution Impact Assessment

Change Overview

XRN5547: Updating the Comprehensive Invoice Master List and INV template

This change is split into two parts as summarised below:

Part 1- Addition of supporting / clarifying information for the comprehensive invoice / charges type master list

As part of this change request, the existing master list for invoice/ charge types that is published to customers is required to be updated with definition and detail to support industry understanding of what is being invoiced. There is no requirement to change any existing definitions or charge types hence no technical changes required. This will help the industry's charge and invoice understanding and ensures documentation remains understandable, up to date and robust. Currently the document is designed for experts so adding context ensures it has information for new entrants as well as existing parties.

Part 2 - Technical charges to support the update of the INV template

The INV file was reviewed prior to Project Nexus Implementation Date (PNID) and multiple clauses were created. Customers reviewed the 5 standard clauses and were comfortable with 4 of the clauses, however, clause 3 (outlined below) raised concern.

"IF YOU ARE ESTABLISHED IN THE EU AND NO UK VAT CHARGED ON THIS INVOICE, YOU NEED TO ACCOUNT FOR REVERSE CHARGE VAT UNDER EITHER EU DIR 2006 112 ART 38, 44, 195, 196, OR UK DOMESTIC REVERSE CHARGE"

It is used in conjunction with tax codes which state the supply is "exempt" or "zero-rated", which are both situations where no UK VAT is charged on the invoice but a UK reverse charge would not be required. It is therefore wrong in many examples of its use and could lead to customers accounting for VAT incorrectly.

To resolve this, the below changes have been identified by customers:

- a. Creation of a new "Domestic Reverse Charge" [DRC] tax code to clearly demonstrate to Parties when the reverse charge really is to be applied within the INV template and the consolidated master list.
- b. Amend Clause 3 to state: "UK DOMESTIC REVERSE CHARGE APPLIES" rather than the wording above.

These changes will help ensure that individual clauses on invoices are accurate and unambiguous in their drafting and application, currently the clause needs to be interpretated and there is no information on how. By completing this change it reduces risk of different/incorrect interpretation.

Solution Options

Update master list, update standard clause and add new VAT code

2

Update master list, update standard clause and re-define existing VAT code

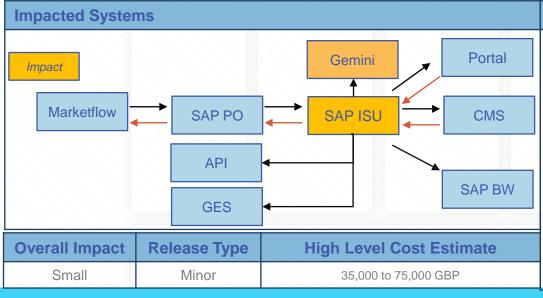
Option 1 - High Level Impact Assessment

1 - Update master list, update standard clause and add new VAT code

Part 1 - Manual changes to Master Invoice and Charge List

Part 2 - Manual and System changes to update the INV template

- Reflect amendments to Standard Clause 3 in the existing Invoices that use the INV File Record I05
 - Please note Standard Clause 3 is currently mapped to non-DRC charge related Invoices, hence the changes will reflect in non energy invoices too.
 - This is irrespective of the VAT category and charge type.
- New VAT category for DRC charges will be created in UKLink. The existing VAT category values against the Charge Type codes will be revisited and mapped to the new agreed DRC VAT code.
- New DRC VAT category, rates and tax code corresponding to the new VAT category will be configured in UKLink.
 - Equivalent work to be completed via configuration in Gemini
- INV file population logic will be tested for all impacted invoice types.
- No file format changes are required as the existing VAT CATEGORY field in the I59 Record in INV file will be used to send the new VAT category value.



Assumptions / Comments

Part 1

 Master invoice and charge list will be updated by CDSP Customer Operations during Part 1 delivery.

Part 2

- Master invoice document updates to include new DRC VAT Category will be carried out by CDSP Customer Operations
- The existing Standard Clause 3 text will be updated to incorporate DRC
- No changes to existing VAT categories.
- Only those charge types mapped as Energy Category are considered as applicable to the new DRC VAT Category
- New VAT rates and Tax codes will be agreed and published during the detailed design phase.
- No changes are required to invoice structure or invoice population logic.
- The existing logic to populate standard clause is based on Invoice type and there will be no change to this logic as part of delivering this change.
- No change in the way VAT rates and codes are stored in UK Link.
- No changes required to any existing BW/BO reports.
- No Performance Testing or Market Trials required for this change.
- Regression testing will be required across all invoices that are mapped to Standard Clause 3.
- PIS should cover the issuing of all impacted invoice types.
- No impact to ongoing operational costs based on the current requirements.

Option 1 - System Impact Assessment

	Reports	Interface	Conversion	Enhancements	Workflow	Data Migration
System Component:	BW/BO	SAP ISU, SAP PO, AMT Marketflow	n/a	SAP ISU / Gemini	n/a	n/a
Impacted Process Areas:	n/a	Billing & Invoicing	n/a	Billing & Invoicing	n/a	n/a
Complexity Level (per RICEFW item):	Low	Low	n/a	High	n/a	n/a
Change Description:	No changes to any of the existing BW reports. Testing is required to reflect the data changes.	Testing required to ensure the new VAT category data in the INV file flow through existing integration.	n/a	Store the new VAT category INV file population logic in ISU. Update Gemini table with Clause description. Update VAT Categories.	n/a	n/a

	ISU	BW	РО	AMT	DES	Gemini
Test Data Prep Complexity:	Medium	Low	Low	Low	n/a	Low
Unit and System Test Complexity:	Medium	Low	Low	Low	n/a	n/a
Pen Test Impact:	n/a	n/a	n/a	n/a	n/a	n/a
Regression Testing Coverage:	Medium	n/a	n/a	n/a	n/a	Medium
Performance Test Impact:	n/a	Low	n/a	n/a	n/a	n/a
Market Trials:	n/a	n/a	n/a	n/a	n/a	n/a
UAT Complexity:	Medium	Low	Low	Low	n/a	Low

Option 1 - Process Impact Assessment

Process Area	Complexity	File Formats	Exceptions	External Screens	Batch Jobs	Performance Test?
SPA	No	No	No	No	No	No
Metering (Reads)	No	No	No	No	No	No
Reconciliation	No	No	No	No	No	No
Invoicing – Capacity	Medium	No	No	No	No	No
Invoicing – Commodity	Medium	No	No	No	No	No
Invoicing – Amendment	Medium	No	No	No	No	No
Invoicing – Other inc. Gemini	Medium	No	No	No	No	No
Rolling AQ	No	No	No	No	No	No
Formula Year AQ	No	No	No	No	No	No
RGMA	No	No	No	No	No	No
DSC Service	No	No	No	No	No	No
CSS Processes	No	No	No	No	No	No

Option 2 - High Level Impact Assessment

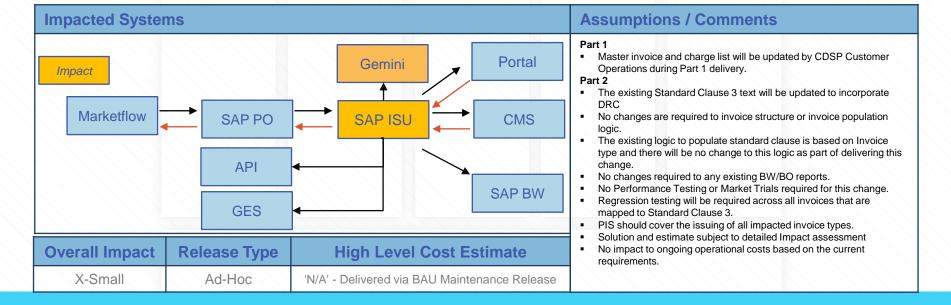
2 - Update master list, update standard clause and re-define existing VAT code

Part 1 - Manual changes to Master Invoice and Charge List

Includes updated definition of VAT code VZ (VAT Zero) in documentation

Part 2 - Manual and System changes to update the Standard Clause

- Reflect amendments to Standard Clause 3 in the existing Invoices that use the INV File Record I05
 - Please note Standard Clause 3 is currently mapped to non-DRC charge related Invoices, hence the changes will reflect in non energy invoices too.
 - This is irrespective of the VAT category and charge type.
 - Equivalent work to be completed via configuration in Gemini
- INV file population logic will be tested for all impacted invoice types.
- No file format changes are required.



Option 2 - System Impact Assessment

	Reports	Interface	Conversion	Enhancements	Workflow	Data Migration
System Component:	BW/BO	SAP ISU, SAP PO, AMT Marketflow	n/a	SAP ISU / Gemini	n/a	n/a
Impacted Process Areas:	n/a	Billing & Invoicing	n/a	Billing & Invoicing	n/a	n/a
Complexity Level (per RICEFW item):	Low	Low	n/a	Low	n/a	n/a
Change Description:	No changes to any of the existing BW reports. Testing is required to reflect the data changes.	Testing required to ensure the new standard clause is populated and flows through existing integration.	n/a	Store the new standard clause in ISU. Update Gemini table with Clause description.	n/a	n/a

<u> </u>	ISU	BW	РО	AMT	DES	Gemini
Test Data Prep Complexity:	Low	Low	Low	Low	n/a	Low
Unit and System Test Complexity:	Low	Low	Low	Low	n/a	n/a
Pen Test Impact:	n/a	n/a	n/a	n/a	n/a	n/a
Regression Testing Coverage:	Low	n/a	n/a	n/a	n/a	Low
Performance Test Impact:	n/a	Low	n/a	n/a	n/a	n/a
Market Trials:	n/a	n/a	n/a	n/a	n/a	n/a
UAT Complexity:	Low	Low	Low	Low	n/a	Low

Option 2 - Process Impact Assessment

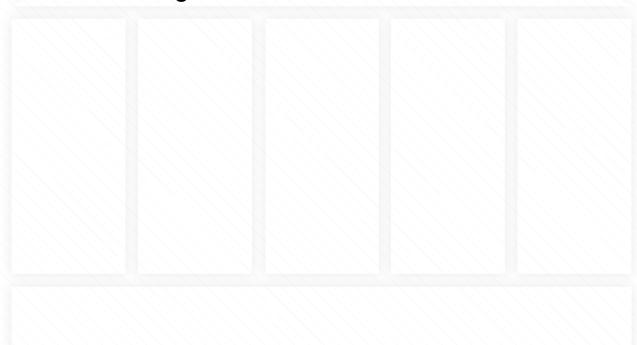
Process Area	Complexity	File Formats	Exceptions	External Screens	Batch Jobs	Performance Test?
SPA	No	No	No	No	No	No
Metering (Reads)	No	No	No	No	No	No
Reconciliation	No	No	No	No	No	No
Invoicing – Capacity	Low	No	No	No	No	No
Invoicing – Commodity	Low	No	No	No	No	No
Invoicing – Amendment	Low	No	No	No	No	No
Invoicing – Other inc. Gemini	Low	No	No	No	No	No
Rolling AQ	No	No	No	No	No	No
Formula Year AQ	No	No	No	No	No	No
RGMA	No	No	No	No	No	No
DSC Service	No	No	No	No	No	No
CSS Processes	No	No	No	No	No	No

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3. Changes in Detailed Design

3a. Requirements Considerations

None for this meeting.



3b. Design Clarification

- 3b.i. XRN 5606 Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers.
- 3b.ii. XRN 5379 Class 1 Read Service Procurement Exercise MOD 0708
- 3b.iii. XRN 5535A Processing of CSS Switch Requests Received in 'Time Period 5'.
- 3b.iv. XRN 5556D XRN5556.D Contact Management Service (CMS) Rebuild Version 1.3 - Isolation (ISO) and Dead to Live (DTL) Processes.
- 3b.v. XRN 5579 Long Term flow Swap Automation Change Pack v1.3

https://www.xoserve.com/change/change-packs/3139-vo-po-change-pack-february-2023

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4. Release/Project Updates

4. Release/Project Updates

4a. February 23 Major Release

4b. March 23 Adhoc Release

4c. XRN 5562 June Major Release

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4a. February 23 Major Release

XRN5533 - February 23 Major Release - Status Update

		Overall Project RAG Status	
	Schedule	Risks and Issues	Cost
RAG Status			
		Status Justification	
Schedule	Overall release is tracking on target; Green, UK Link regression testing phase completed on 19/01 as per plan. Currently on track to complete performance testing phase 17/02 Progress update: Regression testing complete on 19/01 Performance testing in progress, on track to complete on 17/02 DDP build for XRN4990 completed on 18/01 DDP testing for XRN4990 in progress, on track to complete by 21/02 February 23 Change Awareness Session with Industry participants completed on 24/01 Progress update provided in Shipper Constituency meeting on 25/01 Implementation preparation commenced ready for planned go live on 25/02 Implementation Approach walkthrough included in this ChMC meeting.	Aug '22 Sep '22 Oct '22 Nov '22 D Start	Tri Mos PFS 2 Mos PFS 2 Mos
Risks and Issues	There is a risk that the solution being delivered under XRN5298 being delivered as part of the Feb 23 release, and the date at who Update – SGN have confirmed that Q4 2024 is when the first H1 testing closer to the H100 go live	ich the H100 project itself is scheduled to go live	
Cost	Forecast to complete delivery against approved BER		
Scope	XRN4900 - Biomethane/Propane Reduction XRN4978 - Shipper - Notification of Rolling AQ Value XRN4989B - Residual AMT activities XRN4990 - MOD0664 - Transfer of Sites with Low Read Submission Perfo XRN4992B - MOD0797 - Last Resort Supply Payments Volumetric Charge XRN5298 - H100 Fife Project - Hydrogen Network Trial		

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XRN5533 February 23 Release

Implementation Approach

February 2023

Principles

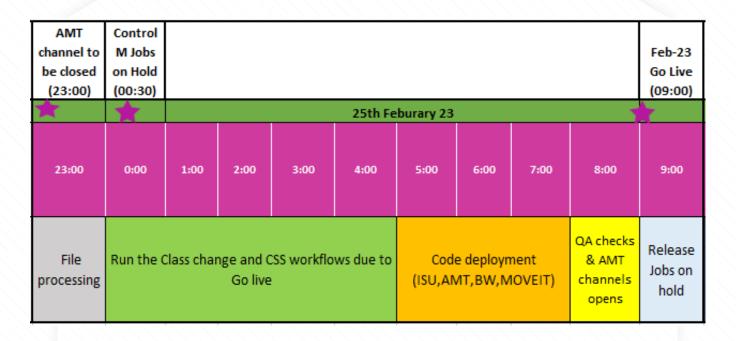
- Project plan for each activity for both Implementation Dress Rehearsal (IDR) and Implementation will be defined and agreed by all parties involved
- All external customers and internal business training and awareness sessions will have been completed prior to implementation (see Further Comms slide)
- All critical activities will be completed prior to implementation date (25th February 23), communication will be provided (as per Further Comms slide)
- Standard maintenance window will be utilised for code deployments (from 5am -7am)

XRNs in Scope of February 23 Release

Change Reference	Change Title
XRN4900	Biomethane Sites with Reduced Propane Injection
XRN5298	MOD0799 - H100 Fife Project Phase 1
XRN4978	Shipper - Notification of Rolling AQ Value
XRN4989B	AMT Residual activities
XRN4990	MOD0664 - Transfer of Sites with Low Read Submission Performance from Class 2 and 3 to Class 4
XRN4992B	MOD0797 (Urgent) - Last Resort Supply Payments Volumetric Charges (Enduring Solution)

February 23 Release High Level Implementation Plan

- The implementation for the 5 changes consists of code transports for multiple systems
- Go live date is 25th February 23



File Transition

- To incorporate the changes to files and associated processing the EFT/AMT channels will need to be closed
- We will follow the standard processing times and ensure that none of the file types identified in the following slide are awaiting processing and/or have processed successfully before we close the channels
- Monitoring of all inbound files and confirmation of all response outbound files will be completed by Friday 24th February 23:59:59 prior to any transports taking place
- Channels will be re-opened by Saturday 25th February 09:00:00 for the next standard job processing time

File Format Transition plan

Inbound files

- SPC ,CNF, BRN ,*CVD and CSS files
- All the inbounds files will be processed by 23:00:00 (24/02/23) and will restart processing as per the BAU timing once the channels would be restored on 25/02/23.
 - * The CVD file would start processing from 09:30 hrs. (25/02/23).

Outbound files

- SCR, ASN, TMC, BRR, NRL, ZCS, IIS,**CVN,***CVR, JRS,URS, SFR, SCR, AQR, MDR and MBR.
- All the outbound files will be processed by 23:59:00 (24/02/23) and will restart processing as per the BAU timing once the channels would be restored on 25/02/23.
 - **CVN file would start processing from 11:00 hrs. (25/02/23).
 - ***CVR file would start processing from 10:00 hrs. (25/02/23).

NB-CSS files with reduced SLA of 4hrs will be taken into consideration while planning.

Further Communications

- Implementation Go Live is planned for 25th February 2023
- Please note REC Major Release Implementation is 24th February, however the Feb-23 DSC Release does not contain any REC dependencies therefore its planned delivery over the weekend will reduce the risk as agreed in ChMC
- Should we need to use a contingency date the following weekend of 4th March 2023 will be utilised
- Key implementation communications:
 - Confirmation of planned implementation 24th February 2023
 - Successful / Unsuccessful Implementation 25th February 2023
- Further information and training awareness material is available <u>here</u>



If you have any queries on the changes being delivered as part of the February 23 Release please contact

UKLinkDelivery@xoserve.com

4b. March 23 Adhoc Release

XRN5575 - March 23 Adhoc Release - Status Update

Overall Project RAG Status

		Overall Project RAG Status	
	Schedule	Risks and Issues	Cost
RAG Status			
		Status Justification	
Schedule	Overall release is tracking at risk; Amber. Design phase continues for all three XRNs scoped for this release. Build completed as planned for 5379 and 5472 but this is at risk due to status of design. Testing is underway for 5379 and 5472. Return to green is completion of design as planned and approved detailed project plan for delivery including touch-points with DM and NDM service providers. Progress update: UK Link build complete as planned for 5379 and 5472, build for 5143 due to commence this week DM and NDM SP onboarding activities preparation underway Engagement with the service provider continues for 5379 including resolving of design queries Project in startup and initiation phase including development of detailed project plan. PID, comms plan and RACI have been approved. Decision in February ChMC: Approval is being sought to descope 5472 from March-23 due to the weather data supplier making available the file based solution for long enough to allow Xoserve to move to their strategic platform in one implementation as opposed to two implementations in 2023	Start	Contingency Technical Implementation Technical Implementation 25 Mar 106 Feb '23 20 Feb '23 06 Mar '23 20 Mer '23 03 Apr '23 17 Apr '23 17 Apr '23 13 Mar 21 Mar 13 Mar 21 Mar 13 Feb. 109 Mar Go Live 01 Apr Of 1st April, the contingency implementation date is 1st
Risks and Issues	68566 (I) Delay to test commencement for March-23 impacting delivery plan, wo 68488 & 68489: (R) The design has not yet completed for the changes in this reli 68126: (R) The NDM service provider (SP) is not yet agreed, until the NDM SP is 68498: (R) The DM SP is agreed, but not yet fully engaged, until the DM SP is er	ease, therefore the aspirational delivery time scales are at risk engaged and plans shared there is a risk that plans will not align to v	
Cost	Forecast to complete delivery against approved BER		

XRN5143 - Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP

XRN5472 - Creation of a UK Link API to consume daily weather data for Demand Estimation processes

XRN5379 - Class 1 Read Service Procurement Exercise (Modification 0710)

Scope

4c. June 2023 Major Release

XRN 5482 Update – June 23 Delivery

- XRN5482 was raised by Shipper customers to address issues with the volume of consumption adjustments that were
 needing to be submitted via CMS to the CDSP, and the operational effort and timescales associated with the
 reconciliation of consumption charges
- In July 2022 the volume of outstanding RFAs stood at ~25,000 CDSP has subsequently worked to reduce this to a current backlog level of ~2,500 and are receiving ~4,000 new RFAs per month.
- The change was approved into the scope of the June 23 Major Release at ChMC in September 2022
- At that point in time the Solution Option had not yet been shared with DSC Customers and no detailed analysis or design work had been undertaken on the proposed solution
- Solution Options were shared in November 2022 and following consultation were approved at December 2022 ChMC
- Detailed analysis of the requirements has identified 60 different data scenarios, with approx. 190 business rules that need to be catered for within the CDSP solution
- Following the completion of this detailed analysis activity, a Detailed Design phase has started but is yet to be completed – our target is to issue a Design Change Pack for consultation in April
- To protect service performance of several key customer facing processes, the CDSP will require test cases to cover each of the data scenarios identified for this solution
- Regrettably with Design outstanding and the degree of testing required to deliver this change successfully there is insufficient time left in our June 23 Release plan to incorporate delivery of XRN5482
- Options and costs for the delivery of XRN5482 are being investigated including the November 23 Release or alternative Adhoc release dates
- Once these have been confirmed and the Design Change Pack has been completed, a BER will be presented to ChMC to approve the delivery of the change

XRN5562 - June 23 Major Release- Status Update

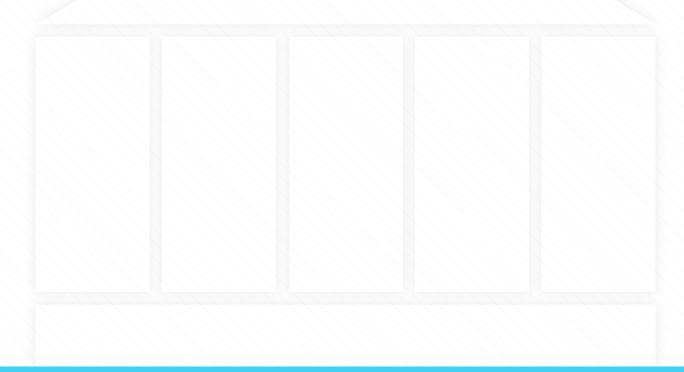
		Overall Project RAG Status	
	Schedule	Risks and Issues	Cost
RAG Status			
		Status Justification	
Schedule	Overall release is tracking Amber, Start up and initiation phase is in progress. Build commenced and in progress Progress update: • Start up and initiation phase is in progress and on track to be completed 02/02 • All Level1 & Level2 milestones approved at DSC+ Change Decision board against approved detailed project plan • Build phase commenced on 28/11 on track for completion against milestone of 10/02 • System integration testing test cases approved • Commenced system integration testing on 23/01 Decision in February ChMC: None	Start up & Initiation 09/11/22 Start up & Initiation 09/11/23	Fin 28/7 23 07/04/23 RT 10/04/23 - 19/05/23 PT 09/05/23 - 12/06/23 Go Live 24/05/23 Contigency Go Live 01/07/23
Risks and Issues		different XRNs within the release will become interdepender bing conversations with supplier. Currently no interdependen	nt because they will be affecting commons objects in the icy has been highlighted, will continue to monitor to the end of
Cost	Forecast to complete delivery against approved BER		
Scope	XRN5091 - Deferral of creation of Class change reads at transfer XRN5186 - MOD0701 – Aligning Capacity booking under the UNC		

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5. Change Pipeline

5. Change Pipeline

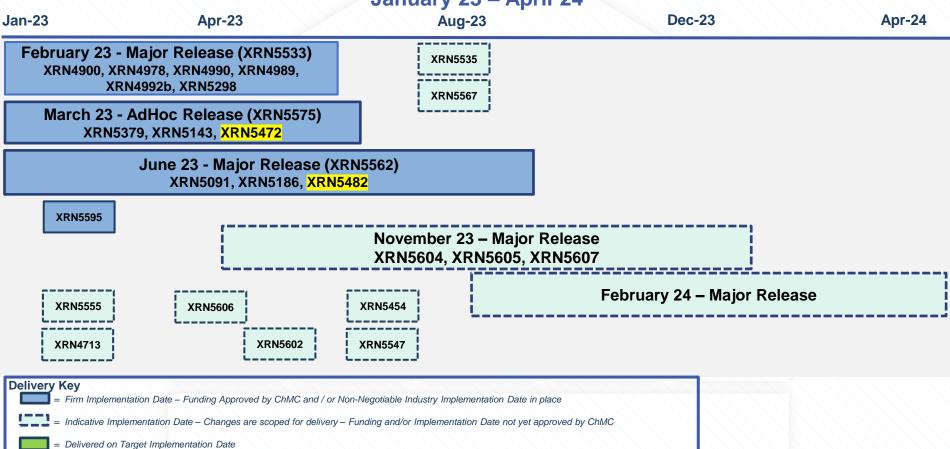
• 5a. Change Pipeline



Change Pipeline

Change Delivery Plan

January 23 - April 24



Slide produced 28 January 2023

Change Pipeline - Delivery Plan - January 2023 - May 2023

HLSO

Target

Delivered /

XRN	Change Title	Proposer	Benefit / Impact	Funding	Max Cost	Implementation Date	Release Type	Firm / Indicative
<u>5555</u>	Amend existing Large Load Site Reporting	SGN	DN	DN	N/A	January 2023	Adhoc	Indicative
<u>4713</u>	Actual read following estimated transfer read calculating AQ of 1	Npower	Shipper	Shipper	£7k	January 2023	AdHoc	Indicative
<u>4900</u>	Biomethane/Propane Reduction	SGN	Shipper DN	DN Decarb	N/A	25 th February 23	Major	Firm
<u>4978</u>	Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)	British Gas	Shipper	Shipper	£90.6k	25 th February 23	Major	Firm
<u>4990</u>	Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 – MOD 0664	SSE	Shipper	Shipper	£232k	25 th February 23	Major	Firm
<u>4989</u>	Residual AMT activities	CDSP	Shipper	Shipper	N/A	25 th February 23	Major	Firm
<u>4992</u>	XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process	Total	Shipper DN	Shipper DNO	£108.7k	25 th February 23	Major	Firm
<u>5298</u>	H100 Fife Project – Hydrogen Network Trial	SGN	Shipper DN	DN Decarb	N/A	25 th February 23	Major	Firm
<u>5595</u>	Changes to the REC Switching Operator Outage Notification Lead Time (R0055)	Xoserve	Shipper	N/A	N/A	25 th Feb 23	Major	Firm
<u>5379</u>	Class 1 Read Service Procurement Exercise - MOD0710 (DM Sampling)	Xoserve	Shipper DN	Shipper	£150k	1 st April 2023	AdHoc	Firm
<u>5143</u>	Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP	Cadent	DN	WWU, Cadent, NGN only	£75k	1 st April 2023	AdHoc	Firm
<u>5472</u>	Creation of a UK Link API to consume daily weather data for Demand Estimation	CDSP	Shipper DN	Shipper DN	£75k	1 st April 2023	AdHoc	Firm
<u>5606</u>	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0813)	NGT	NGT Shipper Supplier	NGT	N/A	Following Ofgem Decision	Adhoc	Indicative
<u>5602</u>	Releasing of unused capacity under a specific set of circumstances (Modification 0818)	NGN	Shipper DN	DN	N/A	Following Ofgem Decision	Adhoc	Indicative

Change Delivery Plan - June 2023 - December 2023

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5091</u>	Deferral of creation of Class change reads at transfer of ownership	EDF	Shipper	Shipper	£200k	24 th June 23	Major	Firm
<u>5186</u>	MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	NGN	Shipper DN	Shipper DN	£200k	24 th June 23	Major	Firm
<u>5482</u>	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Scottish Power	Shipper	Shipper DN	£300k	June 23 (tbc)	Major	Indicative
<u>5454</u>	SoLR Reporting Suite	EDF	Shipper	Shipper	Tbc	July 23	Tbc	Indicative
<u>5547</u>	Updating the Comprehensive Invoice Master List and INV template	Eon	Shipper DN	Shipper	Tbc	July 23	Tbc	Indicative
<u>5535A</u>	Processing of CSS Switch Requests Received in 'Time Period 5'	Xoserve	All DSC Customers	Shipper	£44k	August 23	Adhoc	Indicative
<u>5567</u>	Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)	Xoserve	All DSC Customers	Shipper	£93k	August 23	Adhoc	Indicative
<u>5604</u>	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	Tbc	November 23	Tbc	Indicative
<u>5605</u>	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	Tbc	November 23	Tbc	Indicative
<u>5607</u>	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	Tbc	November 23	Tbc	Indicative

Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5316</u>	Rejecting Pre LIS Replacement Reads	Xoserve	Shipper	N/A	N/A	Tbc	Tbc	N/A
<u>5531</u>	Hydrogen Village Trial	SGN	All DSC Customers	DN Decarb	Tbc	Tbc	Tbc	N/A
<u>5546</u>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Tbc	Tbc	Tbc	N/A
<u>5569</u>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Tbc	Tbc	Tbc	N/A
<u>5573</u>	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS) – Urgent	Xoserve	All DSC Customers	Part B - Tbc	Part B - Tbc	Part B - Tbc	Part B - Tbc	Part B - Tbc
<u>5584</u>	Procurement of Climate Change Methodology for Demand Estimation Purposes	Xoserve	DN Shipper	DN Shipper	Tbc	Mid 2023	AdHoc	Indicative
<u>5585</u>	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	Tbc	Tbc	Tbc	N/A
<u>5614</u>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	виик	Shipper IGT	Shipper IGT	Tbc	Tbc	Tbc	N/A
<u>5616</u>	CSEP Annual Quantity Capacity Management	wwu	DN IGT Shipper	DN IGT	Tbc	Tbc	Tbc	N/A

REC IA Demand – Priority Change

Title	Description	XRN	Proposer	Impact/Funding	Status	Release Type	Priority
R0048	DCC Service Organisation Control 2 (SOC2) Assessments	N/A	DCC	-	Solution development	TBC	Low
R0073	Introduction of a Housekeeping Change Proposal Process	N/A	Gemserv	-	Preliminary Assessment	TBC	Low
R0088	Make Shipper NExA values available on the GES portal	N/A	Xoserve	-	New	Major, June 23	Medium

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>4914</u>	*Mod0651 – Retrospective Data Update Provisions*	Cadent	Shipper DN	Tbc	£1.8m – £2.4m	Tbc	Major	N/A
<u>5144</u>	Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions	Xoserve	Shipper DN IGT	Tbc	Tbc	Tbc	Tbc	N/A
<u>5187</u>	MOD0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs	Gazprom	Shipper DN	Shipper DN	Tbc	Tbc	Tbc	N/A
<u>5345</u>	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Tbc	N/A
<u>5453</u>	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Tbc	N/A
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Tbc	N/A
<u>5473</u>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Tbc	N/A

DSC Change Pack Plan

February-23 March-23 April-23 XRN5454 - SOLR Reporting Suite XRN5547 - Updating the Comprehensive Invoice Master List and INV template XRN5606 - Revision of Virtual Last Resort User and Contingent Procurement of XRN5604 - Shipper Agreed Read (SAR) exceptions process (Modification 0811S) **Supplier Demand Event Triggers (Modification 0813)** XRN5602 - Releasing of unused capacity under a specific set of circumstances XRN5605 - Amendments to the must read process (IGT159V) (Modification 0818) XRN5482 - Replacement of reads associated to a meter asset technical details change XRN5556D - Contact Management Service (CMS) Rebuild - v1.3 (Isolation and Dead to Live Contacts) or update (RGMA) XRN5535A - Processing of CSS Switch Requests Received in 'Time Period 5' XRN5379 - Class 1 Read Service Procurement Exercise - MOD0710 (DM Sampling) **Delivery Key** = Design Change Pack for Consultation

= Solution Option Change Pack for Consultation

= For Information Change Pack

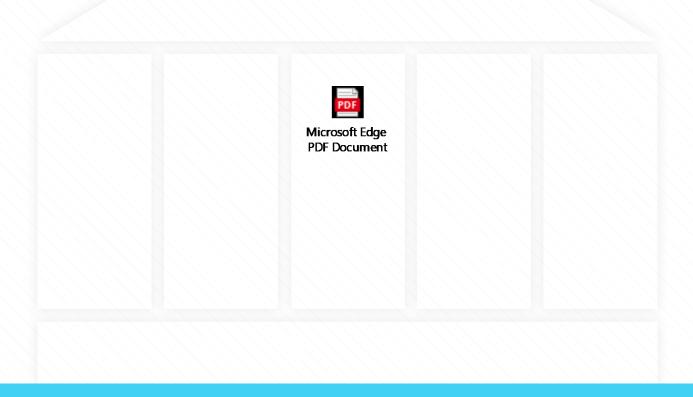
6. AOB

Annex – For Information

7. DSC Change Management Committee Update

ChMC 08.02.23 Meeting

Change Management Committee Update – 08.02.23 ChMC Meeting



8. DSG Defect Summary

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DSG

Defect Summary
Report for February 2023

Defect Summary Statistics

			Newly	Discovered	Defects			GRAND RELEASE
	D1	D2	D3	D4	D5	Not Set	TOTAL	TOTALS
Urgent Fix (D1/D2)	0	0	0	0	0	0	0	0
R7.41	0	0	0	0	0	0	0	0
On Hold	0	0	0	7	1	3	11	11
Requires CR	0	0	0	0	0	0	0	0
Release Planning	0	0	0	0	0	0	0	0
Future Release Dependent	0	0	0	0	0	0	0	0
Currently Unallocated	0	0	3	39	0	44	86	86
TOTAL OPEN	0	0	3	46	1	47	97	97
Resolved	9	227	599	693	28	24	1580	1718
Fix Deployed - Pending Data Correction	0	0	0	2	0	0	2	2
TOTAL CLOSED	9	227	599	695	28	24	1582	1720
GRAND TOTAL	9	227	602	741	29	71	1679	1817

Closed Defects between 1st Jan & 31st Jan 2023

Defect ID (RTC)	Deployed/ Closed on	Description	Amendment Invoice Impacting
68616	Resolved	When class change + shipper transfer is happened from class 2 to 4, FICC read is not updating in UDR table.	No

Amendment Invoice Impacting Defects - Open

Defect ID	Status	Primary Business Process	Description
68473	UAT Execution	Metering	For NDM sites when class change replacement read is loaded prior to estimated class change+ shipper transfer read, next volume & next read date is not populated
68453	DRS In Progress	RGMA	Class 1 & 2 - Energy and Volume is copying to commodity profiles for Greenfield back billing scenarios
68449	DRS In Progress	RGMA	Class 1 & 2 - Incorrect Commodity Billing for Brownfield back billing scenario
68376	Clarification Required	RGMA	UKLP: SAP: RGMA: Volume and energy populated incorrect for RGMA final read
68374	Ready for Internal Testing	Metering	RGMA D+6/D+10 scenario Estimate got same read as previous
68370	Fix In Progress	Metering	LD01 resolution process does not work when switch involves class change from 4 to 3
68344	Ready for Internal Testing	Metering	REC flag is immediately updated after uploading a Replacement read on class 3 start date (class change from class 2 to class 3)
68343	DRS Completed	Metering	Effective TTZ is not getting calculated correctly for NDM prime sites as per XRN5072 logic.
68342	DRS Completed	Metering	Reads under EUC band are processed in incorrect manner for Class 3 prime sites
68340	UAT Assurance	Metering	Incorrect volume/energy is populated for FINX read loaded after estimated transfer reads due to the last actual read being an inserted/replaced actual read

Amendment Invoice Impacting Defects - Open

Defect ID	Status	Primary Business Process	Description
68266	UAT Assurance	Metering	Duplicate site visit read is being accepted for same date in NDM sites causing the original site visit read with correct volume/energy to be set to inactive
68180	DRS Completed	Metering	Incorrect volume calculation for class 3 sites between class change date and first cyclic read received post class change to class 3 for Meter-Corrector sites
68059	DRS Completed	Metering	Auto-resolution of LD01 exception fails for prime sites when Shipper transfer occurs on D date and LDZ change occurs on D-1 date
67938	Fix Developed	Metering	Incorrect volume/energy is calculated for actual read loaded after estimated transfer read due to the last actual read on the site being an inserted actual read
67274	UAT Execution	Metering	In class 4 site CA is not getting applied from CMS end for one day and In class 2 site CA is not getting applied where adjustment end date is Shipper end date.
66623	DRS Completed	Metering	In Class 4 Prime-sub sites, When Shipper transfer is performed for sub site on D date followed by loading an actual read through read submission(RD1) file ,within transfer window(D to D+5), the transfer read estimation is not getting triggered
63690	UAT Assurance	Metering	Issue with the Class change re-estimation; whenever the previous Class is either Class 3 or 4, and the Read is received in the Class 2 period, the Class change estimated Read on the Class 2 start date does not get updated

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9. Portfolio Delivery

9. Portfolio Delivery Overview POAP

