

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured

Xoserve to fill out all of the information in the sections coloured

A1: General Details

Change Reference:	XRN 5937		
Change Title:	Gemini Regulatory Change FY25/26		
Date Raised:	16/05/2025		
Sponsor Representative Details:	Organisation:	National Gas Transmission	
	Name:	Bill Goode	
	Email:	Bill.goode@nationalgas.com	
	Telephone:	07708519460	
Xoserve Representative Details:	Name:	Simon Harris	
	Email:	simon.harris@xoserve.com	
	Telephone:	0121 229 2642	
	Business Owner:		
Change Status:	<input checked="" type="checkbox"/> Proposal	<input type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

A2: Impacted Parties

Customer Class(es):	<input type="checkbox"/> Shipper	<input type="checkbox"/> Distribution Network Operator
	<input checked="" type="checkbox"/> NG Transmission	<input type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other <Please provide details here>
Justification for Customer Class(es) selection	Gemini Regulatory change is funded by National Gas. Any changes that impact external users will be raised as 'child' Change Proposals throughout the FY.	

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	In March 2025, National Gas Transmission, in collaboration with our partners Xoserve and Correla, successfully implemented the Gemini Sustain Plus programme. This initiative introduced a new agile delivery framework based on the SAFe (Scaled Agile
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	<p>Framework) methodology and adopted a DevOps-driven development approach.</p> <p>To align with this new way of working, Gemini change governance must evolve to support faster, more flexible delivery. Specifically, changes now need to be submitted into the programme backlog in a timely manner, ready for prioritisation and planning in upcoming Programme Increments (PIs).</p> <p>This Change Proposal serves as an 'umbrella' under which specific Change Variations (CVs) will be raised throughout FY25/26. These CVs will define the detailed scope and draw down associated costs against this overarching proposal.</p> <p>This model has already proven effective, having been successfully applied in FY23/24 under XRN5634 and continued in FY24/25 through XRN5781.</p>	
Change Description:	<p>The intention is for this 'umbrella' Change Proposal to be created for FY25/26 from which CVs can be submitted to deliver changes to UK Link Gemini. This approach will ensure all UNC and other regulatory work, as well as any process efficiencies can be delivered in a robust and speedy manner providing continued benefit to market parties and National Gas.</p> <p>The funding to deliver this Change Proposal is available for FY25/26 is as defined in the Xoserve BP25. Billing is to remain as is, and costs against this CP will only be charged once the associated Change Variations (CVs) have been approved by National Gas.</p>	
Proposed Release:	Release: Ad-hoc	
Proposed Consultation Period:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input checked="" type="checkbox"/> Other TBC

A4: Benefits and Justification

Benefit Description:	<p>National Gas Transmission can continue to meet its regulatory obligations under UNC. The approach defined within the CP (and utilised in previous years through XRN5781, XRN5634 and XRN5579) delivers faster governance cycles linked with SAFe practices</p>
	<p><i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i></p>

Benefit Realisation:	<p>The following UNC modifications and improvements are potential candidates to be called off against this CP:</p> <ul style="list-style-type: none"> ▶ UNC Modification 897: Removal of Non- Obligated Capacity from Capacity Neutrality. In Progress ▶ Energy Identification Code Change from National Grid to National Gas. In Progress ▶ UNC Modification 887: Facilitating Bi-Directional Connections Between IGT Pipelines and the NTS ▶ UNC Modification 0894/A - Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression ▶ PARCA and Meter Assurance Enhancements <p>Compliance with the UNC needs to be achieved continually throughout the FY.</p> <p><i>When are the benefits of the change likely to be realised?</i></p>
Benefit Dependencies:	<p>Any regulatory change activities associated with this Change Proposal will need to take into consideration the completion of the Gemini Sustain Plus backlog activities which are also occurring throughout the FY.</p> <p><i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i></p>

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	Service Area 14: Gemini Services
Level of Impact	Major/ Minor/ Unclear/ None
If None please give justification	
Impacts on UK Link Manual/ Data Permissions Matrix	
Level of Impact	Major/ Minor/ Unclear/ None
If None please give justification	

	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
Funding Classes :	<input type="checkbox"/> Shipper	XX %	XX %
	<input checked="" type="checkbox"/> National Grid Transmission	100 %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX %	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:			
Funding Comments:			
Overall Outcome:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If [Yes] please specify <Release>

Please send the completed forms to: box.xoserve.portfoliooffice@xoserve.com

Version Control

Document

Version	Status	Date	Author(s)	Remarks