DSC Delivery Sub-Group

Monday 22nd August 2022

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of Xoserve.com

2. Changes in Capture

2a. Change Proposal – For Initial Overview of the Change

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- XRN 5541 - Amendment to the UIG Additional National Data Reporting v1.0

- XRN 5546 - Resolution of Address Interactions between DCC and CDSP

- XRN 5533 - (FEB 23) Change Proposal

- XRN 5545 - Hydrogen Trial Visualisation dashboards

- XRN 5546 - Resolution of Address Interactions between DCC and CDSP

- XRN 5547 - Updating the Comprehensive Invoice Master List and INV template v1.0

XRN 5541 - **Amendment** to the UIG Additional National Data Reporting v1.0

This Change Proposal seeks to amend the existing version of the UIG Additional National Data report, to provide the requested aggregate energy values for each of the four respective End User Category Sub-Bands, as detailed below:

- Non-Prepayment/Domestic
- Prepayment/Domestic
- Non-Prepayment I&C
- Prepayment I&C

The changes to the UIG Additional National Data report to include energy by Class by EUC sub band could be delivered as an additional data tab as opposed to changes to existing tabs.

XRN 5546 - Resolution of Address Interactions between DCC and CDSP

As part of CSS, Retail Energy Location (REL) address has been introduced looking to improve data quality across the energy industry and assist with the facilitation of the Centre Switching Service. DCC have identified 3 different data sets of addresses that would need to be investigated and where relevant the Meter Point Location (MPL) updated within CDSP systems to aid the quality of the REL.

XRN 5533 - (FEB 23) Change Proposal

The request for this Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of this release and progress of February 23 Major Release. A parent XRN is required for February 23 Major Release. There are 6 changes within this release -

- 4900 Biomethane/Propane Reduction

- 4978 Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)

- 4989b XRN4989 residual AMT activities

- 4990 MOD0664 –Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4

- 4992b Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process

- 5298 H100 Fife Project –Hydrogen Network Trial

XRN 5545 - Hydrogen Trial Visualisation dashboards

A number of parties that could be affected by any of the Hydrogen trials being progressed in the decarbonisation space have expressed an interest to be proactively updated as to any changes being made to impacted SMPs taking part these Hydrogen trials.

XRN 5546 - Resolution of Address Interactions between DCC and CDSP

As part of CSS, Retail Energy Location (REL) address has been introduced looking to improve data quality across the energy industry and assist with the facilitation of the Centre Switching Service.

DCC have identified 3 different data sets of addresses that would need to be investigated and where relevant the Meter Point Location (MPL) updated within CDSP systems to aid the quality of the REL.

XRN 5547 - Updating the Comprehensive Invoice Master List and INV template v1.0
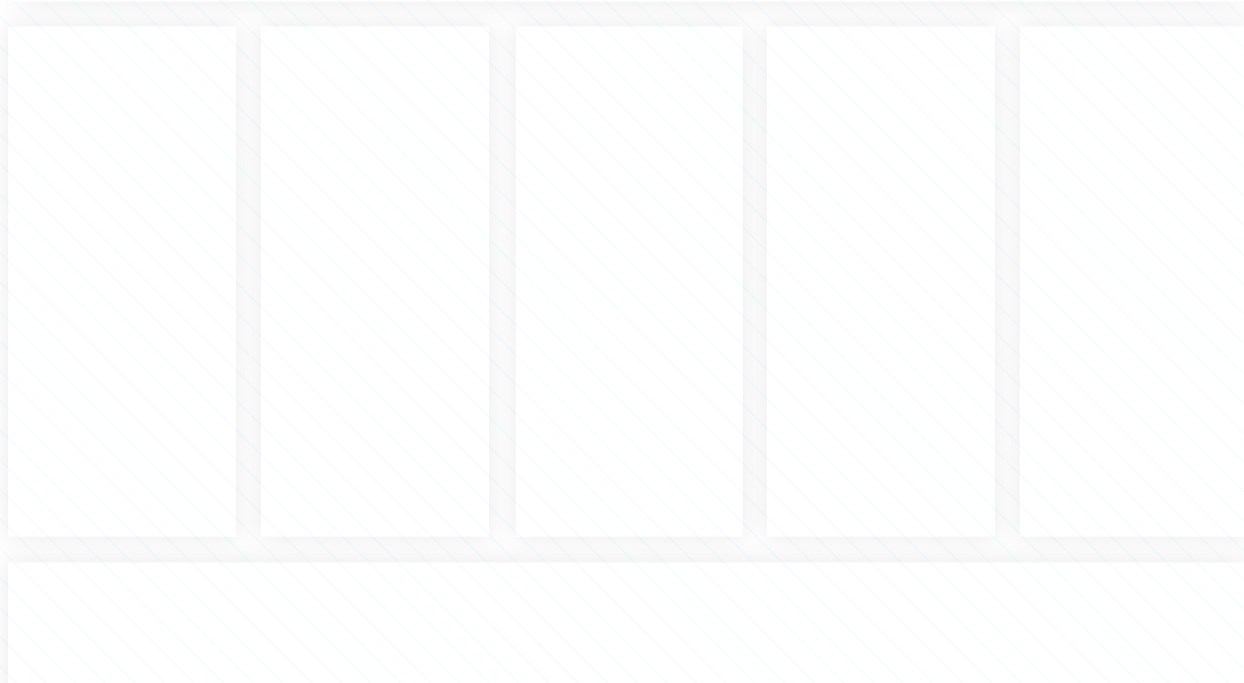
This change is to be split into two Parts;

- 'Part 1) Comprehensive Invoice / Charge Type Master List - This document is written by experts for experts and does not always come across as very user friendly. It requires additional information to make it more understandable by industry Parties e.g. including new and existing shippers.

- Part 2) INV Template and clauses - There are a number of standard clauses used on invoices but clause 3 refers to treatment of VAT / tax and this statement is not always applicable to the charge type invoiced. There needs to be improved wording to ensure Parties in receipt of these invoices are clear on what is being applied so there is consistent use of the tax codes (e.g. VA, VE, etc).

2b. Change Proposal Initial View Representations

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None for this meeting

2c. Undergoing Solution Options Impact Assessment Review

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- XRN 5482 - Replacement of reads associated to a meter asset technical details change or update (RGMA)

XRN5482 - Replacement of reads associated to a meter asset technical details change or update (RGMA)

- Change raised by Scottish Power to investigate and develop the mechanism for Shipper Users to be able to replace an RGMA related read, actual or estimated, where that read is for a read date within their period of ownership

- The key objective is to enable Shipper Users to be able to correct the settlement position of a given SMP by updating an inaccurate RGMA related read through an automated process
  - Currently, the position can only be rectified through the consumption adjustment process which is a manual process for both the Shipper User and the CDSP

- Customer level requirements have been drafted, reviewed with the proposer, and submitted for impact assessment

XRN5482 – Key Considerations

- Solution options will include both actual and estimated reads
- Meter reads created as a result of the original RGMA read will not be updated as a result of the RGMA read being replaced
- SMPs that were Class 1 or Class 2 on the read date are out of scope
  - This is in line with current functionality i.e. Actual reads cannot be replaced
- Any read will be rejected where the read date is within a Check to Check reconciliation period
  - This is in line with UNC and existing functionality

XRN5482 – Customer Requirements

Req Id.	As a… (Role)	I want… (Requirement)	So that… (End Result)	Acceptance Criteria	Priority (MoSCoW)	Commentary
EPIC	Shipper	to be able to replace a read related to an RGMA transaction	read history and settlement position are correct	- Mechanism to submit RGMA read replacement - Validation is completed against RGMA replacement reads - RGMA replacement reads are used in reconciliation - RGMA replacement reads are used in down stream processes as an Actual read	Must	
CR1.0	Shipper	to submit reads to the CDSP in order to replace existing reads associated to an RGMA transaction	it can be validated by the CDSP and available for update to the Supply Point Register	- Formal format of information - Secure and supported interface to exchange data - Formal process in place for submission	Must	
CR1.1	CDSP	validate reads submitted by Shippers to replace an existing read associated to an RGMA transaction	invalid reads are flaged as rejected so they can be sent to the submitting Shipper and the integrity of data within the Supply Point Register is protected	- Standard read validation, applied to existing replacement reads, is applied based on Supply Meter Point (SMP) characteristics - Data available to issue response to submitting Shipper	Must	
CR1.2	CDSP	update the Supply Point Register with Valid RGMA related replacement reads	meter history is accurate and updated data is available for reconciliation	- Valid RGMA replacement reads update the Supply Point Register - Any resultant calculations, for example but not limited to, volume and energy, are completed	Must	
CR1.3	CDSP	to reject an RGMA replacement read where the SMP was Class 1 on the read date	the read is not replaced and there is no impact on the allocation position within Gemini	- Replacement RGMA meter read is rejected where the SMP was Class 1 on the meter read date - No subsequent validations are performed - Data available to issue response to submitting Shipper	Must	It is believed that this is existing, standard, validation however is called out as a key requirement
CR1.4	CDSP	to reject an RGMA replacement read where the SMP was Class 2 on the read date	the read is not replaced and there is no impact on the allocation position within Gemini	- Replacement RGMA meter read is rejected where the SMP was Class 2 on the meter read date - No subsequent validations are performed - Data available to issue response to submitting Shipper	Must	It is believed that this is existing, standard, validation however is called out as a key requirement
CR1.5	CDSP	to reject an RGMA replacement read where the read date is part of an existing Check to Check reconciliation period	reads accepted comply with the UNC and Check to Check reconciliations are not broken	- Replacement RGMA meter read is rejected where the read date is part of an existing Check to Check reconciliation period - Validation/rejection is in line with existing process for the same condition - No subsequent validations are performed - Data available to issue response to submitting Shipper	Must	It is believed that this is existing, standard, validation however is called out as a key requirement

XRN5482 – Customer Requirements

Req Id.	As a… (Role)	I want… (Requirement)	So that… (End Result)	Acceptance Criteria	Priority (MoSCoW)	Commentary
CR1.6	CDSP	to reject an RGMA replacement read that is replacing the opening/transfer read where it is not flagged as Agreed	an opening/transfer read is not replaced where the outgoing party may not have agreed to it	- Replacement RGMA meter read is rejected where the read date is the opening/transfer date and is not flagged as agreed - Validation/rejection is in line with exisiting process for the same condition - Data available to issue response to submitting Shipper	Must	It is believed that this is existing, standard, validation however was idnetified as a potential scenario of concern
CR1.7	CDSP	to treat an RGMA replacement where it is an opening read and has been flagged as Agreed, and has passed all other validations, as Valid	an opening/transfer read is replaced and both the outgoing and incoming parties are aware and have the same information	- Standard read validation, applied to existing replacement reads, is applied based on Supply Meter Point (SMP) characteristics - Read updates issued to outgoing Shipper, where required - Data available to issue response to submitting Shipper	Must	It is believed that this is existing, standard, validation however was idnetified as a potential scenario of concern
CR1.8	CDSP	to reject an RGMA replacement read where the Times Through Zero value (TTZ) is not provided	the TTZ used in calculating volume is as supplied by the Shipper and not estimated/derived by the CDSP	- Replacement RGMA meter read is rejected where a TTZ value is not provided i.e the data item is null - Data available to issue response to submitting Shipper	Must	
CR2.0	CDSP	to generate a RGMA replacement read validation response to the submitting Shipper	a formal response is available to be issued to the Shipper	- Response generated in formalised format - Response is available for issuing to the submitting Shipper and stored for re-issue if requested - All RGMA replacements reads processes since last run are included - Detail for each read reflects the information received - Accepted and rejected reads are identified - Where a read is rejected an associated reason is included	Must	
CR2.1	CDSP	to issue the RGMA replacement read validation response to the submitting Shipper	a formal response is sent to the Shipper	- Secure and supported transmission method is defined - Transmission is recorded	Must	
CR2.2	Shipper	receive a response from the CDSP stating if the RGMA replacement reads submitted have been accepted or rejected	I can update internal records, accurratly predict any impact on future charges and investigate and re-process any rejections	- Response is in formalised format - Detail in response provides the RGMA replacement read information originally submitted - Accepted and rejected reads are identified - Any rejected RGMA replacement reads have an associated rejection reason or reasons	Must	
CR3.0	Customer	all existing functional and process input and output, outside of that specified in the requirements, to be unaffected by changes made to meet these objectives	interfaces, not changed to meet the objectives of the change, between external parties and the CDSP are unchanged, reducing the impact on our internal systems and processes	- Changes to functionality and/or process are only made to meet the objectives of the change	Must	Standard requirement to address functionality not consciously impacted by these requirements and that the expectation is that the result of any such functionality or process is unaffected by this change

XRN5482 – Next Steps

- Any comments are welcomed on the customer requirements presented
- The CDSP will continue the initial impact assessments based on them
- Lower-level internal CDSP requirements will be developed to meet the customer requirements
- High Level Solution Options (HLSO) will be generated and presented back to industry stakeholders

2d. Solution Options Impact Assessment Review Completed

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None for this meeting.

3. Changes in Detailed Design

3a. Requirements Considerations

None for this meeting

3b. Design Clarification

- XRN 5298 - H100 Fife Project - Phase 1 (Initial Assessment)

- XRN 5186 - Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs

XRN5298 - H100 Fife Project

SGN are developing a world-first 100% hydrogen network in Levenmouth that will bring renewable hydrogen into homes in 2023, providing zero-carbon fuel for heating and cooking. In the project's first phase, the network will heat around 300 local homes using clean gas produced by a dedicated electrolysis plant, powered by a nearby offshore wind turbine.

The demonstration will take place with approximately 300 domestic properties. Domestic end consumers, in Levenmouth, will be asked to take part in the demonstration (opt in). For those consumers taking part they will have their gas appliances changed (i.e. boilers, cookers) to ones that run on 100% Hydrogen which also includes installing a new gas meter.

To ensure the end consumers opting into the trial do not have their Gas bills negatively impacted, a determined Multiplication Factor will be set for the new hydrogen meter(s) which will be used in energy calculation for H100 sites in the trial.

The Detail Design Change pack was issued in April 2022 which included
1. Use of the determined Multiplication Factor in Energy Calculations
2. New Reports to Shippers and SGN
3. File Formats that includes Multiplication Factor (there are no file format changes as part of XRN5298)
4. Identifying MPRNs taking part in the H100 Fife trial

XRN5298 - H100 Fife Project

A revised Detailed Design Change Pack has been issued for information only to:

1.   Provide clarity on the existing files containing the Multiplication Factor

The Multiplication Factor is also known as the Meter Reading Factor or Reading Factor. The files listed in the change pack now include which Data Item/s is included in which file/s.

2. Update Meter Reading factor to Multiplication Factor on the new outbound reports

3. Provide additional Data Items to the Reports sent to Shippers and Networks

To support Shippers and Networks with their Billing and Settlement processes, additional Data Items have been added to the reports.

Additional data items are

Number of Dials	Meter Asset Provider
Meter Installation Date	Distribution Network Short Code
Conversion Factor	IGT Short Code
Meter Asset Manager	

XRN5186

Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs

- Modification 0701, and associated Change Proposal XRN5186, were raised to improve visibility where a consumer has entered into a bi-lateral Network Exit Agreement (NExA) with the relevant Network and to link capacity increases with the NExA so that the allowed capacity does not exceed the capacity as agreed in the NExA.

- The Detail Design Change Pack for XRN5186 was issued in June 2022 and approved at Change Management Committee (ChMC) in July 2022.

- As the implementation of XRN5186 was agreed to be no earlier than June 2023 Major Release, an interim process, to support Shippers and Networks until XRN5186 is implemented, has been proposed.

- This interim process has been developed to provide Shippers and DNOs visibility where capacity in UK Link for a site is close to or has exceeded the capacity allowed within the relevant NExA.

- A Change Pack has been issued, for Information, with the details of the proposed interim process.

XRN5186 – Interim Process Overview

- To enable the interim process to take place, for each Supply Meter Point (SMP) with an in scope NExA, the Networks will be asked to provide:
    - The NExA effective from and to dates
    - The NExA Supply Offtake Quantity (SOQ)
    - The NExA Supply Point Hourly Quantity (SHQ)

- Each month, for every SMP we have received the above detail for, the SOQ and SHQ values held in UK Link, will be assessed against the NExA SOQ and SHQ values provided by the DNO.

- Where the SOQ and/or SHQ held in UK Link comes within 90% of the agreed capacity within the NExA or exceeds the capacity in the NExA, an email will be issued to both the relevant Shipper and DNO Contract Manager, informing them.

- Shippers will be encouraged to engage with the relevant DNO and utilise existing processes to reduce their capacity where required (if it exceeds that set out within the NExA).

XRN5186 – Interim Process – Things to note

- The emails to DNOs and Shippers will be issued to the Contract Manager for each organisation. If another contact within your organisation needs to receive these communications, please let the CDSP know via nonstandardsites@xoserve.com box account.

- There is no additional capacity reduction functionality being introduced as part of this interim process. If the capacity still exceeds the NExA capacity at the next monthly cycle, a further email will be issued informing relevant parties.

- Please note the exiting capacity reduction window will be unchanged as a result of this interim process.

- The application of this interim process is only possible if we receive the required NExA information from each Network. Please note, this also applies to implementation of the full Modification 0701 / XRN5186 solution.

4. Release/Project Updates

4a. FWACV Progress Update

XRN5231 Flow Weighted Average CV

| August 2022 ChMC Dashboard	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			

Status Justification

Schedule

Overall RAG status is tracking at **Amber** on basis a revised Go Live date of 1st September 2022 has been agreed, though remains Amber due to lack of contingency within plan and risk that further new requirements could impact Go Live date. Cost has returned to **Green** following BER approval

- Revised Go Live date set for 1st September with contingency date of 14th September
- Dual Run/ Market Trials is in progress with full end to end testing being undertaken. Phase due to complete in early August ahead of Implementation Dress Rehearsal (IDR) execution
- Internal Testing phases progressed to plan. UAT, Performance Testing all completed
- BER and CCP Addendum (contractual documentation) approved at July ChMC and forecast spend within reived budget
- Data Migration and Cutover plans have been presented to DNs and National Grid at the Project Focus Group
- Go No Go Criteria reviewed and published to DNs and National Grid
- Internal Business Readiness activities continue to progress to plan

Next Steps:
- Complete Dual Run and Market Trials phase
- Complete Implementation Dress Rehearsal
- Complete Cutover on 1st September
- Commence Post Implementation Support phase
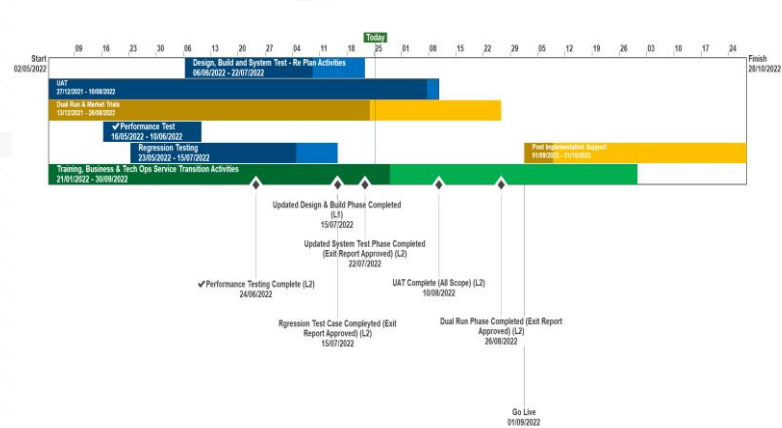
Risks and Issues

- There is a risk that changes to the baselined scope and requirements will increase the costs of the new FWACV service in extending the project and manual process being identified – **Update:** Revised costs finalized and approval to be sought in revised BER. Risk will be monitored up to point of Cutover.

Cost

Revised BER approved at July Change Meeting and costs within approved spend

Scope

XRN5231 Flow Weighted Average (CV)
Gemini consequential change parts A & B - A - PRCMS validation/processing & Part B - LDZ Stock Change and Embedded LDZ Unique Sites

Dec 21 - April 22 Changes in Design – Shipper Status Update

XRN Title	Target Detailed Design Date	Risk & Issues / RAG	Cost RAG	Key Messaging
XRN4978 - Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)				• Change Pack approved at ChMC on 11/05/22
XRN4990 - Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 (MOD 0664)				• Change Pack approved at ChMC on 08/06/22
XRN4992B - MOD 0797 Creation of New Charge to Recover Last resort Supply Payments		Issue ID 67431: There is a issue that Modification 0809S has been raised to include IGT Supply Points into SoLR charging Action: Submit Change request to impact assess the inclusion of IGT sites and incorporating the change in Feb23 release		• Change Pack approved at ChMC on 08/06/22
XRN5091 - Deferral of creation of Class change reads at transfer of ownership				• Change Pack approved at ChMC on 13/07/22
XRN5186 – MOD 0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs				• Change Pack approved at ChMC on 13/07/22

Dec 21 - April 22 Changes in Design – DN Status Update

XRN Title	Target Detailed Design Date	Risk & Issues / RAG	Cost RAG	Key Messaging
XRN4900 - Biomethane/Propane Reduction				• Change Pack approved at ChMC on 08/06/22
XRN5186 – MOD 0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs				• Change Pack approved at ChMC on 13/07/22
XRN5298 - MOD 0799 - H100 Fife Project – Hydrogen Network Trial		Issue ID 67645: The detailed design Change Pack has not be approved as MOD 0799 is still outstanding Action: Accept Issue. Decision was taken at ChMC in July to include into delivery for Feb23 release		• Change Pack baselined for delivery in Feb23 release in July ChMC • Approval of Change Pack expected in September ChMC following approval of MOD 0799

5. Change Pipeline

Change Delivery Pipeline
July 22 – December 23

| July 22 | November 22 | February 23 | June 23 | November 23 |

CSSC Go-Live

No Major Release

February 23 – Major Release
XRN4900, XRN4978, XRN4990, XRN4989, XRN4992, XRN5298

June 23 – Major Release
XRN5091, XRN5186, XRN5482

XRN5231

November 23 – Major Release

XRN4713

XRN5379

XRN5515

XRN5236 – CMS Release1

XRN5143

XRN5316

XRN5469

XRN5472

Delivery Key

= *Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place*

= *Indicative Implementation Date – Changes are scoped for delivery – Funding and Implementation Date not yet approved by ChMC*

Change Pipeline - Delivery Plan
July 2022 – February 2023

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5515	HyDeploy Close Down	NGN	Shipper DN	DN DeCarb	N/A	July 2022	Standalone	Firm
5316	Rejecting Pre LIS Replacement Reads	Xoserve	Shipper	N/A	N/A	August 22	Standalone	Indicative
5469	Increase Frequency of FSG Payments	Cadent	DN	DN	£60K	September 22	Standalone	Firm
5231	FWACV Service	SGN	DN NG	DN NG	*£936K	1st September 22	Standalone	Firm
4713	Actual read following estimated transfer read calculating AQ of 1	Npower	Shipper	Shipper	£7k	October 2022	Standalone	Indicative
5236	Reporting Valid Confirmed Theft of Gas in central systems (Modification 0734)	Gazprom	Shipper	Shipper	N/A	Oct / Nov 22	CMS Rebuild Release 1	Firm
4900	Biomethane/Propane Reduction	SGN	Shipper DNO	DN Decarb	N/A	February 23	Major	Firm
4978	Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)	British Gas	Shipper	Shipper	£150k	February 23	Major	Firm
4990	Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 (MOD0664)	SSE	Shipper	Shipper	£150k	February 23	Major	Firm
4989	Residual AMT activities	CDSP	Shipper	Shipper	£10k	February 23	Major	Firm
4992	XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process	Total	Shipper DNO	Shipper DNO	£150k	February 23	Major	Firm
5298	H100 Fife Project – Hydrogen Network Trial	SGN	Shipper DN	DN Decarb	N/A	February 23	Major	Firm

Change Pipeline – Delivery Plan
April 2023 – June 2023

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5379	Class 1 Read Service Procurement Exercise - MOD0710 (DM Sampling)	Xoserve	Shipper DN	Shipper	Tbc	1st April 23	Standalone	Firm
5143	Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP	Cadent	DN	DN WWU, Cadent, NGN only	Tbc	1st April 23	Standalone	Firm
5472	Creation of a UK Link API to consume daily weather data for Demand Estimation	CDSP	Shipper DN	Shipper DN	Tbc	1st April 23	Standalone	Firm
5091	Deferral of creation of Class change reads at transfer of ownership	EDF	Shipper	Shipper	350,000	June 23	Major	Indicative
5186	MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	NGN	Shipper DN	Shipper DN	200,000	June 23	Major	Indicative
5482	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Scottish Power	Shipper	Shipper	Tbc	June 23	Major	Indicative

Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
4914	Mod0651 – Retrospective Data Update Provisions	Cadent	Shipper	Tbc	£1.8m – £2.4m	Tbc	Major	N/A
5144	Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions	Xoserve	Shipper DN IGT	Tbc	Tbc	Tbc	Tbc	N/A
5187	MOD0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs	Gazprom	Shipper DN	Shipper DN	Tbc	Tbc	Tbc	N/A
5286	Clarification Change to the AQ amendment process to be applied retrospectively (MO0746)	CDSP	Shipper DN	Shipper	Tbc	Tbc	Tbc	N/A
5345	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Tbc	N/A
5453	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Tbc	N/A
5454	SoLR Reporting Suite	EDF	Shipper	Shipper	Tbc	Tbc	Tbc	N/A
5471	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Tbc	N/A
5473	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Tbc	N/A
5517	Hydrogen Checker Website	Cadent	Shipper DN	DN	Tbc	Tbc	Tbc	N/A

Change Backlog Details - Continued

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5529	UNC Derogation Process – Mod 0800	NGN	DN IGT Shipper NGT	DN Decarb	Tbc	Tbc	Tbc	N/A
5531	Hydrogen Village Trial	SGN	DN IGT Shipper NGT	DN Decarb	Tbc	Tbc	Tbc	N/A
5532	Hydrogen Town Trial	WWU	DN IGT Shipper NGT	DN Decarb	Tbc	Tbc	Tbc	N/A
5535	Processing of CSS Switch Requests Received in 'Time Period 5'	Xoserve	DN IGT Shipper NGT	Shipper	Tbc	Tbc	Tbc	N/A
5541	Amendments to the UIG Additional National Data Reporting	Scottish Power	Shipper	Shipper	Tbc	Tbc	Tbc	N/A

6. AOB

Annex – For Information

Change Management Committee Update – 10th August 2022

Microsoft Edge
PDF Document

8. DSG Defect Summary

Defect Summary Stats

Stats as per RTC extract taken on Thru 4th August 2022 at 11 pm

Defect Landscape (Open/Closed vrs PGL/New)

	PGL Defects						Newly Discovered Defects							GRAND RELEASE TOTALS
	D1	D2	D3	D4	D5	TOTAL	D1	D2	D3	D4	D5	Not Set	TOTAL	
Urgent Fix (D1/D2)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
r7.25	0	0	0	0	0	0	0	0	0	0	0	0	0	0
On Hold	0	0	0	0	0	0	0	0	0	7	0	0	7	7
Requires CR	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Release Planning	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Future Release Dependent	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Currently Unallocated	0	0	0	0	0	0	0	0	3	73	2	9	87	87
TOTAL OPEN	0	0	0	0	0	0	0	0	3	80	2	9	94	94
Resolved	0	7	34	81	16	138	9	227	599	662	27	17	1541	1679
Fix Deployed - Pending Data Correction	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL CLOSED	0	7	34	81	16	138	9	227	599	662	27	17	1541	1679
GRAND TOTAL	0	7	34	81	16	138	9	227	602	742	29	26	1635	1773

No defects has been deployed during 1th July till 31th July

- We have not deployed the defects in July-2022 we needed approval from CSSC team before deployment to production.

Amendment Invoice Impacting Defects - Open

			Open Amendment Invoice Impacting Defects
Defect ID	**Status**	**Primary Business Process**	**Description**
66624	UAT Execution	READS - Reconciliation Process	(Priority Medium) When Shipper transfer is performed for a Prime site on D date and read is submitted by the outgoing shipper on D-1 day, the read is incorrectly loaded as an ACTIVE read
66623	DRS completed	READS - Read upload (NDM)	(Priority Medium)In Class 4 Prime-sub sites, When Shipper transfer is performed for sub site on D date followed by loading an actual read through read submission(RD1) file ,within transfer window(D to D+5), the transfer read estimation is not getting triggered
66584	Awaiting CAB	READS - Reconciliation Process	(Priority Medium) MR15 exceptions are created incorrectly when class change estimated reads (loaded during class change from 3 to 4) are replaced, while the next read is already present in class 4 period
66429	Awaiting CAB	READS - Reconciliation Process	(Priority Medium) SAP- For class 4 sites two variances are getting generated on the end of the month after rec

Amendment Invoice Impacting Defects - Open

66428	Awaiting CAB	READS - Reconciliation Process	(Priority High) Incorrect previous volume populated in UBR table when Replacement read is loaded on D+10 (Shipper transfer date) where Class change occurs from 4 to 3 on D date
67319	Fix In Progress	RGMA - READS - Read upload (DM)	(Priority High) When a Site Visit read is inserted between 2 actual reads in DM sites, the Site Visit read insert is not populating next read date in SFN table
64731	UAT Phased Assurance	RGMA - Asset Updates	(High Priority) SAP - RGMA: Transfer reads created incorrectly as non-opening read instead of opening & closing read. Rec and billing impact for Class 4 sites.
63690	Fix In Progress	READS - Read upload (DM)	(Medium priority) - Issue with the Class change re-estimation; whenever the previous Class is either Class 3 or 4, and the Read is received in the Class 2 period, the Class change estimated Read on the Class 2 start date does not get updated
67274	Fix In Progress	READS - Consumption adjustment	(Priority Low) In class 4 site CA is not getting applied from CMS end for one day and In class 2 site CA is not getting applied where adjustment end date is Shipper end date.

Amendment Invoice Impacting Defects - Open

67938	DRS Completed	READS - Read upload (NDM)	(Priority High) Incorrect volume/energy is calculated for actual read loaded after estimated transfer read due to the last actual read on the site being an inserted actual read
68059	DRS In Progress	READS - Read upload (NDM)	(Priority Medium) Auto-resolution of LD01 exception fails for prime sites when Shipper transfer occurs on D date and LDZ change occurs on D-1 date
68266	DRS In Progress	READS - Read upload (NDM)	Duplicate site visit read is being accepted for same date in NDM sites causing the original site visit read with correct volume/energy to be set to inactive
68180	DRS In Progress	READS - Read upload (NDM)	(Priority - High) Incorrect volume calculation for class 3 sites between class change date and first cyclic read received post class change to class 3 for Meter-Corrector sites

9. Portfolio Delivery

9a. Portfolio Delivery Overview POAP

- The POAP is available [here.](#)