

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■

Xoserve to fill out all of the information in the sections coloured ■

A1: General Details

Change Reference:	XRN5365		
Change Title:	Request impact assessment on aligning Major Releases to the REC Release Schedule (Thursday release and 3 Major Releases per year)		
Date Raised:	13/05/2021		
Sponsor Representative Details:	Organisation :	Xoserve	
	Name:	Emma Smith	
	Email:	emma.smith@xoserve.com	
	Telephone:	07596933903	
Xoserve Representative Details:	Name:	David Addison	
	Email:	David.Addison@Xoserve.com	
	Telephone:		
	Business Owner:		
Change Status:	<input type="checkbox"/> Proposal	<input checked="" type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

A2: Impacted Parties

Customer Class(es):	<input type="checkbox"/> Shipper	<input type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input type="checkbox"/> IGT
	<input checked="" type="checkbox"/> All	<input checked="" type="checkbox"/> Other [n/a]
Justification for Customer Class(es) selection	<p>Moving change delivery from a Friday night/weekend to a Thursday would impact all customers groups as all groups are impacted by change delivery (dependent on the change)</p> <p>DSC Customers would also need to be able to implement functional changes in the February release if necessary to align with REC. In addition, the impacts identified and subsequent decisions that are determined from our assessment are integral to ensure we accurately shape the Xoserve Business Plan for forthcoming years.</p>	

A3: Proposer Requirements / Final (redlined) Change

<p>Problem Statement:</p>	<p>The Retail Energy Code Manager have provided a view they are proposing to align delivery of Retail Energy Code to other market sector delivery implementation day of a Thursday. At present all CDSP change delivery is implemented over a weekend due to the impacts of making changes during peak system activity and processing days. These impacts were informed to DSC Change Management Committee when this was assessed previously, with the main impacts being file processing with little system downtime, and the risk associated with having to roll back the system and it's related code, if implementation were not successful. At the time DSC customers approved to continue with a weekend implementation.</p> <p>The Retail Energy Code Manager have provided a view they are proposing to utilise all 3 major releases in a year (Feb, June, Nov) for delivery of REC change, under current DSC funding arrangements customers fund 2 major releases per year, therefore need to understand impacts of increasing to 3 including costs to inform the investments made by our customers in each Business Planning exercise.</p>	
<p>Change Description:</p>	<p>A detailed, deep dive assessment is being requested of Xoserve and it's Service Provider, to identify the impacts of moving to a Thursday implementation for the delivery of DSC Change Proposals (DSC Change could include UNC modifications, REC change or other cross-regulatory impacting changes). The detailed, deep dive assessment needs to provide an understanding of:</p> <ul style="list-style-type: none"> - full impact assessment to systems/resource/processing/support, including specifically an assessment regarding cost impacts and justification for these. - Options available: including if any specific types of release are particularly challenging, or could continue to be implemented over the weekend where these are not related to cross-regulatory changes; - notice period required to implement/extend delivery periods - risks - recommendation - impact assessment needs to be based on solution architecture in place post CSSC implementation, to provide that prospective view of capability that will be in place. <p>The impact assessment will also need to include 3 Major Releases a year with the additional major release taking place last weekend (or a Thursday) in February each year, understanding of:</p> <ul style="list-style-type: none"> - Resource impacts - Increased costs to customers - Costs and risk of a 3rd functional Major Release 	
<p>Proposed Release:</p>	<p>n/a</p>	
<p>Proposed Consultation Period:</p>	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input checked="" type="checkbox"/> Other [not requesting consultation]

A4: Benefits and Justification

Benefit Description:	<p>impact assessment is required in order Xoserve and its provider can provide a fully formed response to the REC code manager. It is also essential to ensure future Xoserve Business Plans are drafted appropriately, ensuring that customers have an accurate forecast of investments relating to DSC Services and Change. By conducting this impact assessment, Xoserve and our customers will be better informed on the relative costs and risks associated to aligning with the current change implementation assumptions that have been determined under the Retail Energy Code.</p> <p><i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i></p>
Benefit Realisation:	<p>Upon provision of the detailed, deep dive impact assessment</p> <p><i>When are the benefits of the change likely to be realised?</i></p>
Benefit Dependencies:	<p>none identified</p> <p><i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i></p>

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input type="checkbox"/> Shipper	XX %	XX %
	<input type="checkbox"/> National Grid Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX %	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %

ROM or funding details:	
Funding Comments:	

A7: ChMC Recommendation – Initial Review

Change Status:	<input checked="" type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
DSC Consultation Issue:	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

A8: ChMC Recommendation – Solution Review

Change Status:	<input type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date Issued:	Click here to enter a date.		
Comms Ref(s):			
Number of Responses:			
Solution Voting:	<input type="checkbox"/> Shipper	Please select.	
	<input type="checkbox"/> National Grid Transmission	Please select.	
	<input type="checkbox"/> Distribution Network Operator	Please select.	
	<input type="checkbox"/> IGT	Please select.	
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		

A9: ChMC Recommendation – Detailed Design

Change Status:	<input type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date Issued:	Click here to enter a date.		
Comms Ref(s):			
Number of Responses:			
Solution Voting:	<input type="checkbox"/> Shipper	Please select.	
	<input type="checkbox"/> National Grid Transmission	Please select.	

	<input type="checkbox"/> Distribution Network Operator	Please select.
	<input type="checkbox"/> IGT	Please select.
Meeting Date:	Click here to enter a date.	
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA	