

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured

Xoserve to fill out all of the information in the sections coloured

A1: General Details

Change Reference:	XRN5473		
Change Title:	Meter Asset Detail Proactive Monitoring Service		
Date Raised:	28/01/2022		
Sponsor Representative Details:	Organisation:	Xoserve	
	Name:	Dave Turpin	
	Email:	Dave.Turpin@xoserve.com	
	Telephone:	07880 786957	
Xoserve Representative Details:	Name:	Dave Addison	
	Email:	David.addison@xoserve.com	
	Telephone:	0121 2292138	
	Business Owner:		
Change Status:	<input type="checkbox"/> Proposal	<input checked="" type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

A2: Impacted Parties

Customer Class(es):	<input checked="" type="checkbox"/> Shipper	<input type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other <Please provide details here>
Justification for Customer Class(es) selection	Identification of potential misalignment of meter asset details held on the Supply Point Register.	

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	Meter asset details are supplied to the CDSP by Shippers and, under UNC, these details are used as the source to update the Supply Point Register. However, as these details, through the RGMA processes managed under the Retail Energy Code (REC), have to pass through a series of steps prior to being received by the Shipper, there is a risk that the information degrades, is lost or significantly delayed and the updated supplied to the CDSP is not complete or, in the worst case, not supplied.
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	For reference, the steps involved in the RGMA processes are defined within the Metering Operations Schedule under the REC	
Change Description:	<p>Following implementation of XRN4780-C, the Meter Asset Manager(MAM)/Meter Equipment Manager (MEM) will be required to provide a copy of meter asset transactions to the Central Data Service Provider (CDSP). The purpose of this provision is in order to supplement Shipper provided data should it not contain a valid Meter Asset Provider identity (MAP Id).</p> <p>This change has been raised to investigate, and develop, a service to assess the asset details received from MAM/MEM against those held on the Supply Point Register and, subsequently, received from the Shipper User. The objective of these assessments is to proactively highlight where there may be inconsistencies in the data recorded on the Supply Point Register leading, potentially, to settlement issues and support customers in investigating these inconsistencies to allow them to take any necessary corrective action to improve overall data quality.</p> <p>This proposal will initially provide an impact assessment defining the service and costs, and investigate the data permissions required in order to provide this service.</p>	
Proposed Release:	Release: Feb/Jun/Nov XX or Adhoc DD/MM/YYYY	
Proposed Consultation Period:	<input checked="" type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]

A4: Benefits and Justification

Benefit Description:	Incumbent Shipper provided with a view of potential metering data issues allowing them to take proactive steps to correct, where required, and improve the overall level of settlement data quality.
	<p>This will aid in resolving data issues in a timely manner and minimise the risk of those issues being passed on to subsequent Shippers making them increasingly difficult to resolve and, in turn, improve the end consumer experience.</p> <p><i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i></p>
Benefit Realisation:	Process improvements would be seen immediately following implementation
	<i>When are the benefits of the change likely to be realised?</i>
Benefit Dependencies:	Data quality received from MAM/MEM parties
	<i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input type="checkbox"/> Shipper	XX %	XX %
	<input type="checkbox"/> National Grid Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX %	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:			
Funding Comments:			

A7: ChMC Recommendation – Initial Review

Change Status:	<input checked="" type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
DSC Consultation Issue:	<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No

A8: ChMC Recommendation – Solution Review

Change Status:	<input type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
DSC Consultation Issue:	<input type="checkbox"/> Yes		<input type="checkbox"/> No
Date Issued:	Click here to enter a date.		
Comms Ref(s):			

Number of Responses:		
Solution Voting:	<input type="checkbox"/> Shipper	Please select.
	<input type="checkbox"/> National Grid Transmission	Please select.
	<input type="checkbox"/> Distribution Network Operator	Please select.
	<input type="checkbox"/> IGT	Please select.
Meeting Date:	Click here to enter a date.	
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA	

A9: ChMC Recommendation – Detailed Design

Change Status:	<input type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date Issued:	Click here to enter a date.		
Comms Ref(s):			
Number of Responses:			
Solution Voting:	<input type="checkbox"/> Shipper	Please select.	
	<input type="checkbox"/> National Grid Transmission	Please select.	
	<input type="checkbox"/> Distribution Network Operator	Please select.	
	<input type="checkbox"/> IGT	Please select.	
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		