

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■

Xoserve to fill out all of the information in the sections coloured ■

A1: General Details

Change Reference:	XRN5402		
Change Title:	Request impact assessment on proposed REC Change Management Impact Assessment		
Date Raised:	25/07/2021		
Sponsor Representative Details:	Organisation :	Xoserve Ltd	
	Name:	Emma Smith	
	Email:	emma.smith@xoserve.com	
	Telephone:	01212292194	
Xoserve Representative Details:	Name:	Simon Harris	
	Email:	simon.harris@xoserve.com	
	Telephone:	01212292642	
	Business Owner:		
Change Status:	<input type="checkbox"/> Proposal	<input checked="" type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

A2: Impacted Parties

Customer Class(es):	<input type="checkbox"/> Shipper	<input type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input type="checkbox"/> IGT
	<input type="checkbox"/> All	<input checked="" type="checkbox"/> Other [CDSP & it's Service Providers.]
Justification for Customer Class(es) selection	CDSP's role as a system/service provider will need to provide the REC with an various levels of impact assessments on changes that are seen as having potential impacts to CDSP systems/services.	

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	<p>The CDSP needs the ability to respond to REC's requests for various levels of Impact Assessments and conform to the agreed timescales in accordance with the REC Change Management Schedule, due to be implemented with the introduction of the REC in September 2021.</p> <p>Standard Impact Assessment - 5WD Preliminary Impact Assessment - 15WD</p>
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	Detailed Impact Assessment - 40WD (Timeframe may differ depending on approval from the Code Manager)	
Change Description:	<p>The Retail Energy Code Manager will, in accordance with the REC Change Management Schedule, request from identified Service Providers (of which the CDSP resides) various levels of Impact Assessments in relation to REC Change Proposals.</p> <p>These impact assessments will conform to various deadlines for delivery and should cover any impacts/cost/delivery timescales in relation to CDSP Systems/Services, CDSP Service Provider System/Services & CDSP Customer System/Services (where appropriate).</p> <p>It is anticipated that there will be three levels of Impact Assessments being formally requested by the Code Manager:</p> <p>Standard Impact Assessment - 5WD Preliminary Impact Assessment - 15WD Detailed Impact Assessment - 40WD (Timeframe may differ depending on approval from the Code Manager)</p> <p>The CDSP (and it's service providers) need to ensure that the appropriate level of detail is provided back to the REC Code Manager within the agreed timeframes to ensure adherence with the REC performance standards (PAB).</p>	
Proposed Release:	SEP-2021	
Proposed Consultation Period:	<input checked="" type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify here]

A4: Benefits and Justification

Benefit Description:	<p>Impact assessment is required in order for Xoserve and its provider to provide an appropriate response to the REC code manager in line with the timescales set out within the REC Change Management Schedule.</p> <p>To highlight the resources and costs associated with providing different levels of impacts assessments to the REC Code Manager.</p> <p>Providing a platform on which to build and implement the process/mechanisms to ensure the CDSP and it's service providers can adhere to their responsibility as a REC Service Provider and conform to Service Provider Performance Standards under the PAB.</p> <p><i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i></p>
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Benefit Realisation:	Upon receipt of the required Impact Assessment.
	<i>When are the benefits of the change likely to be realised?</i>
Benefit Dependencies:	None identified.
	<i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input type="checkbox"/> Shipper	XX %	XX %
	<input type="checkbox"/> National Grid Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX %	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:			
Funding Comments:			

A7: ChMC Recommendation – Initial Review

Change Status:	<input checked="" type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
DSC Consultation Issue:	<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No

A8: ChMC Recommendation – Solution Review

Change Status:	<input type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date Issued:	Click here to enter a date.		
Comms Ref(s):			
Number of Responses:			
Solution Voting:	<input type="checkbox"/> Shipper	Please select.	
	<input type="checkbox"/> National Grid Transmission	Please select.	
	<input type="checkbox"/> Distribution Network Operator	Please select.	
	<input type="checkbox"/> IGT	Please select.	
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		

A9: ChMC Recommendation – Detailed Design

Change Status:	<input type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
Industry Consultation:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [Specify Here]	
DSC Consultation Issue:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date Issued:	Click here to enter a date.		
Comms Ref(s):			
Number of Responses:			
Solution Voting:	<input type="checkbox"/> Shipper	Please select.	
	<input type="checkbox"/> National Grid Transmission	Please select.	
	<input type="checkbox"/> Distribution Network Operator	Please select.	
	<input type="checkbox"/> IGT	Please select.	
Meeting Date:	Click here to enter a date.		
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA		