



DSC Delivery Sub-Group

Monday 22nd July 2024

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://www.xoserve.com)

Actions Outstanding July 2024

ACTION LOG - JULY DSG - 22/7/24

Title	Meeting Date	Action	Owner	Status	Update	Date Of Latest Update	Target Completion Date
24/0108	19/02/2024	2c.ii. XRN5616 – CSEP Annual Quantity Capacity Management (part A) ACTION: CDSP requested if TS could provide some scenarios of low pressure or capacity constraints to share at the next Joint IGT/DN working group on this change to support and allows us to demonstrate that this is managed well and discuss with relevant parties.	DSG (PO & TS)	Open	PO provided an update at the DSG meeting on 20/05/24 advising that this is continuing to be tracked and a further update will be provided at the June DSG on progress. Update 24.06.24 DSG - PO advised that Xoserve have continued to develop and assess alternative solutions and further develop the change. Discussions have taken place with the DNs and Xoserve are in a position to baseline the functionality of this change and agree the design before we take forward to delivery. PO confirmed that a Detailed Design Change Pack (DDCP) will be delivered mid-July and will include additional information that this change has addressed this action, it will incorporate the likely volumes that this change will benefit, PO advised that a discussion will take place with the DNs and IGTs to put this together before we submit the DDCP - C/F	24/06/2024	22/07/2024
24/0110	25/03/2024	2a.i. XRN5732 Inclusion of IGT MPRNs into specified existing DSC Processes. KD requested that further clarification on assessing how CDSP know that there is no misalignment of portfolio to ensure all meter points are captured before getting into deep design.	DSG (PO)	Open	PO advised that this is still being progressing with IGT customers at the moment and requested to c/f for further update in June DSG. Update DSG 24.05.24 PO advised that this is a change Xoserve have been developing to ensure that IGT MPRNs are included in the Gas Safety Regulation process. Xoserve have confirmed that this functionality is available and is primarily a case of ensuring IGTs have the information available and training to take this forward. C/F.	24/06/2024	22/07/2024
24/0111	25/03/2024	Item: c DDP Update KD requested an update on XRN5200 and when this will be planned in.	DSG (PO)	Open	PO agreed in the March DSG Meeting that a plan is in place for the parts not migrated to DDP, so we have an agreement on what happens next. Clarification on the Change pack update will provide update on this It was agreed to C/F action to June.	24/06/2024	22/07/2024
24/0113	24/06/2024	3 a.ii. XRN5615 – Establishing / Amending a Gas Vacant Site Process - CDSP to ensure the Detailed Design Change Pack is updated to reflect the above change to bullet point, CMS will notify if/when an AQ correction is required as part of Vacancy exit' to something clearer, as not a mandatory requirement.	DSG (PO)	Open	Change Pack will be issued in July?	24/06/2024	22/07/2024



2. Changes in Change Development



2a. Change Proposal – For Initial Overview of the Change

2a. Change Proposal – For Initial Overview of the Change

2a.i. XRN 5806 CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)

- Linked to Modification 0854/XRN 5695 Revision of Virtual Resort User 9VLRU) and Contingent Procurement of Supplier Demand Event Triggers (CDSP)

2a.ii XRN 5808 Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action.

2 a.iii XRN 5809 DDP Release 3 2024/2025

XRN 5806 CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	X
This vote is to approve the change into development	

Change Type	Regulatory
Priority	Medium
Proposer	National Gas
Change Proposal	Link to CP

Change Description

This Change Proposal has been raised to consider the downstream impacts of the UK Government sanctions being lifted.

Linked to Modification 0854/XRN 5695 Revision of Virtual Last Resort User (VLRU) and Contingent Procurement of Supplier Demand Event Triggers (CPSD))

DSC Service Area Associated Funding Split

Service Area 8 – Energy Balancing (Credit Risk Management)
100% NGT

Proposed Funding split from Proposer

TBC as Impacted parties and benefitting parties.

XRN 5808 Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action

Customer Parties	Impacted parties
Shipper	
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	DSC
Priority	Medium
Proposer	Cadent
Change Proposal	Link to CP

Change Description

Send a new Referral (Capacity/Nomination) Notification (e.g. email) to an agreed distribution list of DN/IGT representatives so that they are aware that there is a Referral to action on an MPRN.

DSC Service Area Associated Funding Split

Service Area 1 – Manage Shipper Transfers (re-Nominations) -100% Shipper
 Service Area 3 – Manage Updates to Customer Portfolio (re-Capacity)
 90% Shipper 10% DNOs

Proposed Funding split from Proposer

100% DNOs

XRN 5809 DDP Release 3 2024/2025

Customer Parties	Impacted parties	Change Type	Non-Regulatory
Shipper	X	Priority	Medium
Distribution Network Operators (DNOs)	X	Proposer	Xoserve
National Gas Transmission		Change Proposal	Link to CP
IGTs	X		
For Information			

Change Description

The request for this Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of DDP Release 3 2024/25 – this aims to provide transparency so the rationale of the priority being applied to DDP scope can be clearly understood.

DSC Service Areas Associated

Funded via annual DSC DDP change delivery costs

Proposed Funding split from Proposer

N/A



2b. Change Proposal Initial View Representations

2b. Change Proposal Initial View Representations

- None for this meeting.



2c. Undergoing Solution Options Impact Assessment Review

2c. Undergoing Solution Options Impact Assessment Review

- None for this meeting.



3. Changes in Detailed Design

3a. Design Considerations

3a.i. XRN 5615 Establishing / Amending a Gas Vacant Site Process (MOD 0819)

3a.ii XRN 5616B CSEP Annual Quantity Capacity Management



3a.i. XRN5615 – Establishing / Amending a Gas Vacant site process (MOD 0819)

**For information: DSG of Monday 22nd July 2024
Summary Detailed Design**

Background

Change Summary

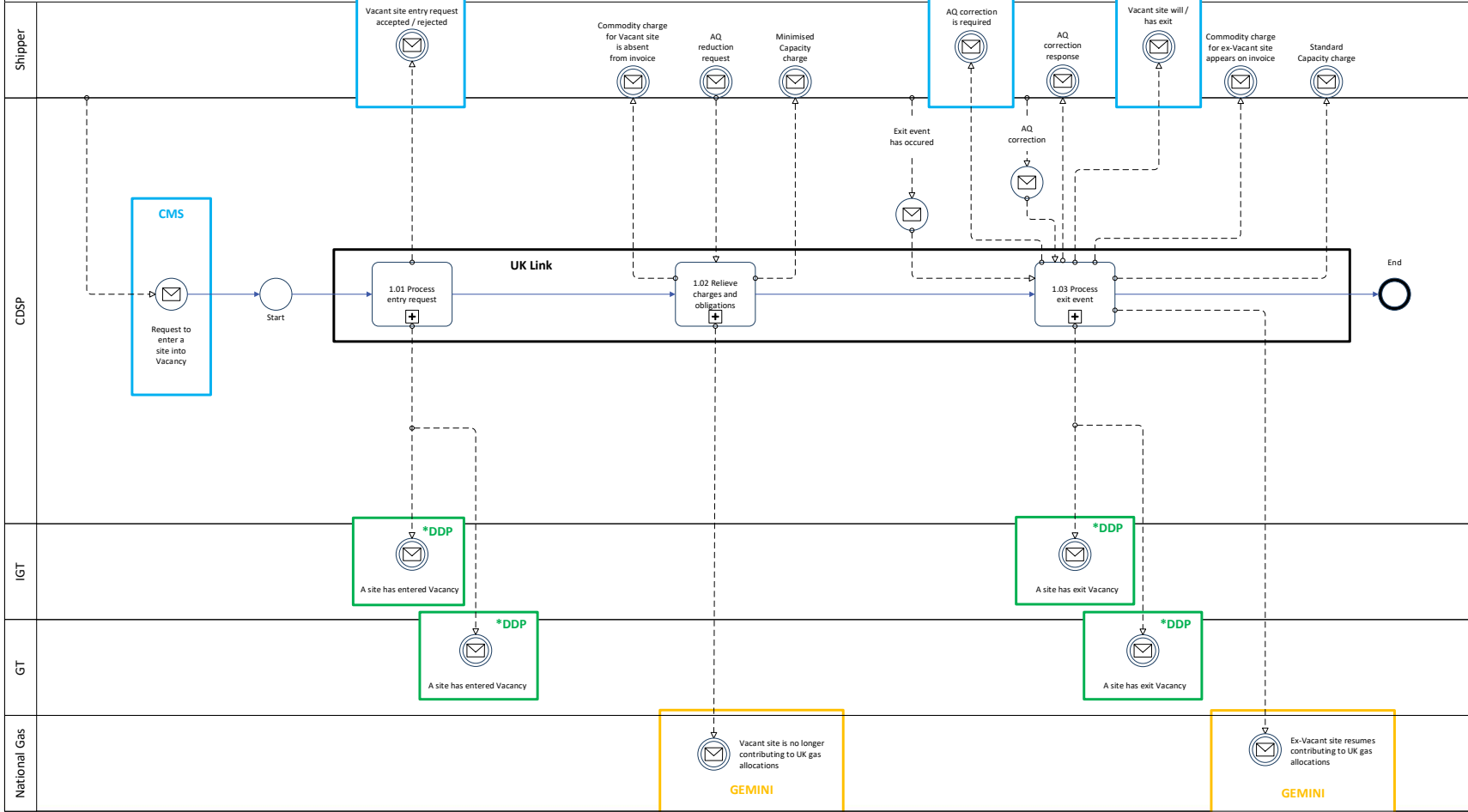
XRN5615 'Establishing/Amending a Gas Vacant Site Process' aims to provide a new process that allows Shippers to warrant certain sites as being Vacant and, thereby, attracting certain reliefs from ongoing charges and meter reading performance obligations.

In the previous June DSG.

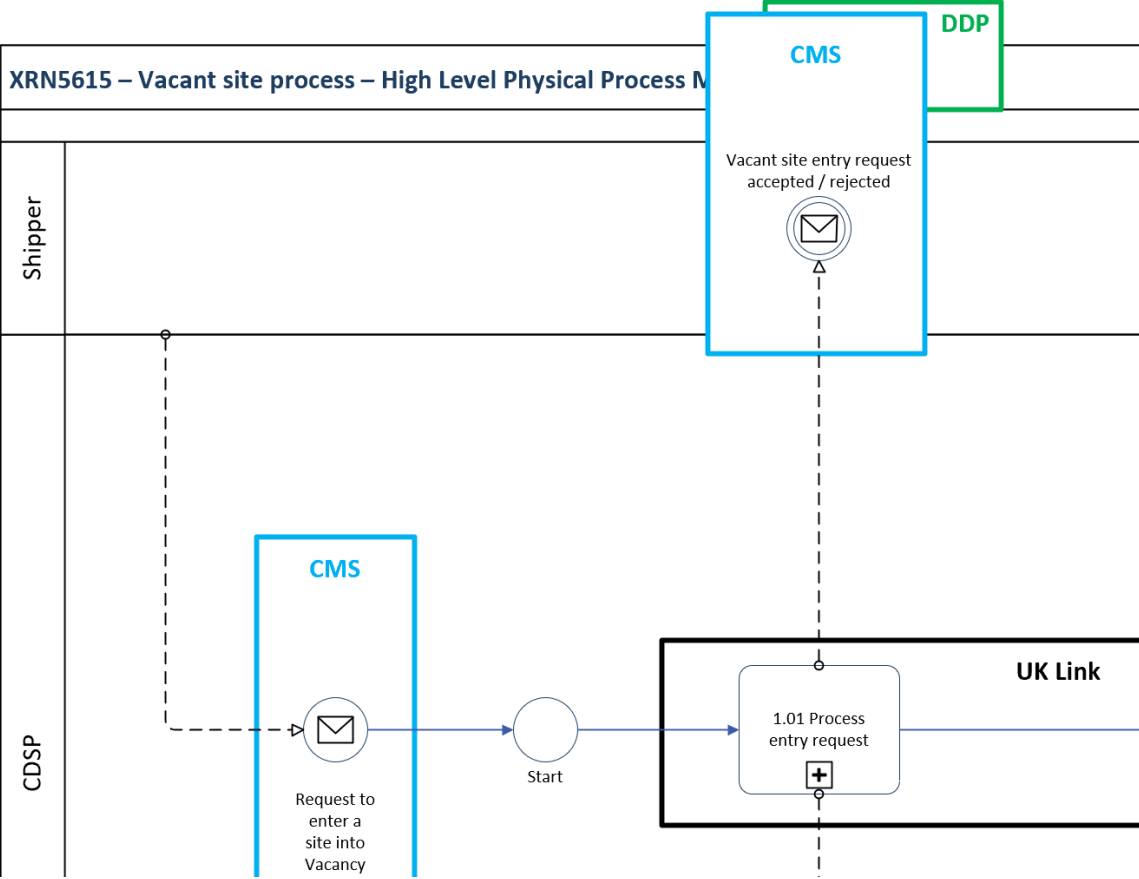
We summarised how our design would support a new Vacant Sites process.

- **Contact Management Service (CMS)** will be used by Shippers to submit Vacancy requests, and will be used to inform Shippers of a site exiting Vacancy
- **UK Link** will be used to relieve charges and meter reading obligations from the start of Vacancy, and to resume these upon the end of Vacancy.
- **Data Discovery Platform (DDP)** will be used to provide reports and views

XRN5615 – Vacant site process – High Level Physical Process M



Detailed Design Summary



XRN5615 Design Summary

Contact Management Service (CMS)

- There will be a new CMS Contact Type '**VAC**'. This will allow authorised Users to create Vacant site requests one at a time.
- A Bulk Contact Logging (BCL) file upload option will also be available, to create Vacant site requests in bulk, via:
 - online User Interface (UI)
 - file-based Information Exchange (IX)
- CMS will validate the 'VAC' request and return an acceptance or rejection

XRN5615 Design Summary

VAC log contact screen

xoserve
Contact Management Service

Input CRN and press "Enter" to search

Organisation:
Correla (XOS)

Superadmin PWP CDSP

Menu

[Home](#) > Here

Log contact

Raised for:
Contact type: VAC (Vacant Site Flag)

* MPRN

* Date of first No access visit

* Date of second No access visit

Requestor warrants that all criteria which may designate a Supply Point as Vacant (as per the latest UNC Vacant Site Guidance Document) have been met.

Developed by **correla**
xoserve.com

XRN5615 Design Summary

VAC log contact screen

The screenshot displays the XOServe Contact Management Service interface. The top navigation bar includes the XOServe logo, a search bar with the placeholder text "Input CRN and press 'Enter' to search", the organization name "Correla (XOS)", the user role "Superadmin PWP CDSP", a notification bell with "99+", and a menu icon. The main content area is titled "Log contact" and shows the contact type as "VAC (Vacant Site Flag)". The form contains three date fields: "MPRN" (12345667), "Date of first No access visit" (05/03/2024), and "Date of second No access visit" (01/07/2024). A checkbox is checked, indicating that the requestor warrants that all criteria for designating a Supply Point as Vacant have been met. A "Submit" button is visible at the bottom of the form. A large success modal is overlaid on the screen, displaying a green checkmark icon, the word "Success", and the message "Contact has been logged successfully. CRN 30137635". The modal includes "Back to homepage" and "View contact" buttons.

Home > Here

Log contact

Raised for:
Contact type: VAC (Vacant Site Flag)

* MPRN
12345667

* Date of first No access visit
05/03/2024

* Date of second No access visit
01/07/2024

Requestor warrants that all criteria which may designate a Supply Point as Vacant (as per the latest UNC Vacant Site Guidance Document) have been met.

Cancel Submit

Success

Contact has been logged successfully.
CRN 30137635

Back to homepage View contact

Developed by
correla
xoserve.com

XRN5615 Design Summary

Data Discovery Platform (DDP). What is anticipated for Shippers?

- a) Class 4 Read performance dashboard updated to exclude Class 4 sites that are Vacant
- b) Class 4 Read performance detail page to exclude Class 4 sites that are Vacant
- c) New dashboard and details page showing MPRNs that are Vacant
- d) Reads Overview dashboard updated to exclude Vacant sites
- e) Read Performance dashboard and details page updated to exclude Vacant sites

XRN5615 Design Summary

Data Discovery Platform (DDP). What is anticipated for Shippers?

- f) Must-Reads Notification dashboard and Must-Read Details Charge Amounts page updated to exclude Vacant sites
- g) No Read dashboard and details page updated to exclude Vacant sites
- h) No Read History dashboard and details page updated to exclude Vacant sites
- i) Shipper view of IGT Must Read Meter Issue Exclusions dashboard and details page updated to exclude Vacant sites
- j) New PARR report showing sites set to Vacant in the previous month, total Vacant sites and an age breakdown of how long sites have been flagged Vacant

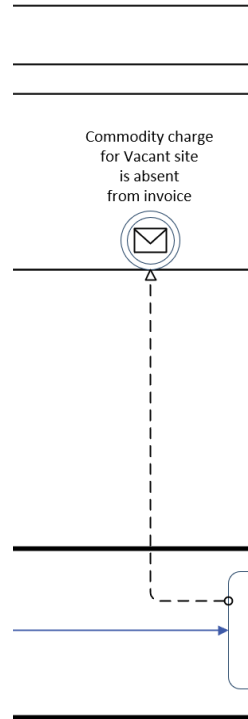
XRN5615 Design Summary

Data Discovery Platform (DDP). What is anticipated for Networks?

- a) DNO Portfolio insight details page to be updated to include Vacant sites and effective dates
- b) DNO Must Read dashboard and details page updated to exclude Vacant sites
- c) IGT Portfolio insight details page to be updated to include Vacant sites and effective dates
- d) IGT Must Read dashboard and details page updated to exclude Vacant sites
- e) IGT Must Read Meter Issue Exclusions dashboard and details page updated to exclude Vacant sites

XRN5615 Design Summary

UK Link. What happens to Commodity charge for Shippers?



The Vacant site will be absent from the 'COM' invoice files, whilst the site is Vacant.

XRN5615 Design Summary

UK Link. What happens to the Monthly Must-Read reports?

Monthly **Pre-Notifications** Report (generated on the 1st Business Day of a month) - Vacant sites will be **included** on this report

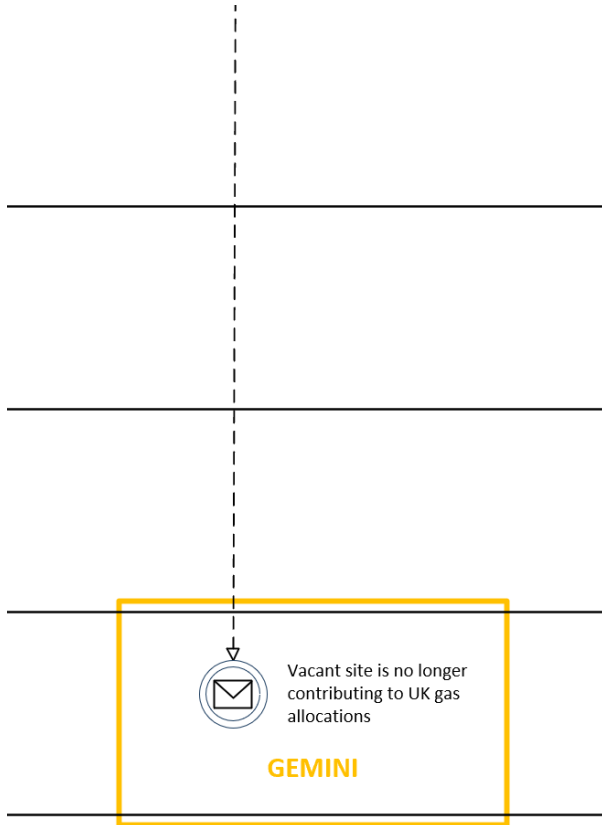
Monthly **Notifications** Report (generated on the 20th Business Day of a month) - Vacant sites will be **excluded** from this report

Note. Open Must-Read CMS contacts, for sites which are then entered into Vacancy after the process goes live, **will not be updated** to show that the site is now Vacant. If an open Must-Read contact **pre-dates** a Shipper request to place the site into the Vacant site process, then the Must Read will be allowed to complete its normal lifecycle between the MRA, the CDSP and the Shipper.

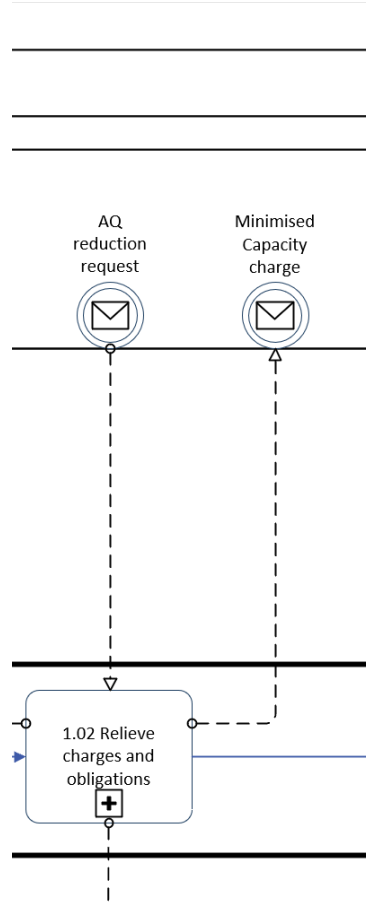
XRN5615 Design Summary

UK Link. What happens to with daily UK gas allocations process?

- Internal to CDSP systems, UK Link will communicate to Gemini that the UK gas allocation will be reduced, at an aggregate level in Gemini, by a site becoming Vacant



XRN5615 Design Summary



XRN5615 Design Summary

UK Link. What happens to Capacity charge for Shippers?

- Shippers can choose to apply for a minimal Capacity charge, twelve months after the site has been continuously Vacant
- Submit an AQI (AQ Correction) file to CDSP, using a new REASON CODE of '8', and setting the AQ to a value of 1
- REASON CODE of '8' means "AQ decrease due to the site being Vacant"
- First Capacity invoice after AQ is set to 1 shows a minimum Capacity Charge value for the Vacant site
- NRL file to Shipper shows MPRN with AQ set to a value of 1 (one)

XRN5615 Design Summary

UK Link. What do Networks see?

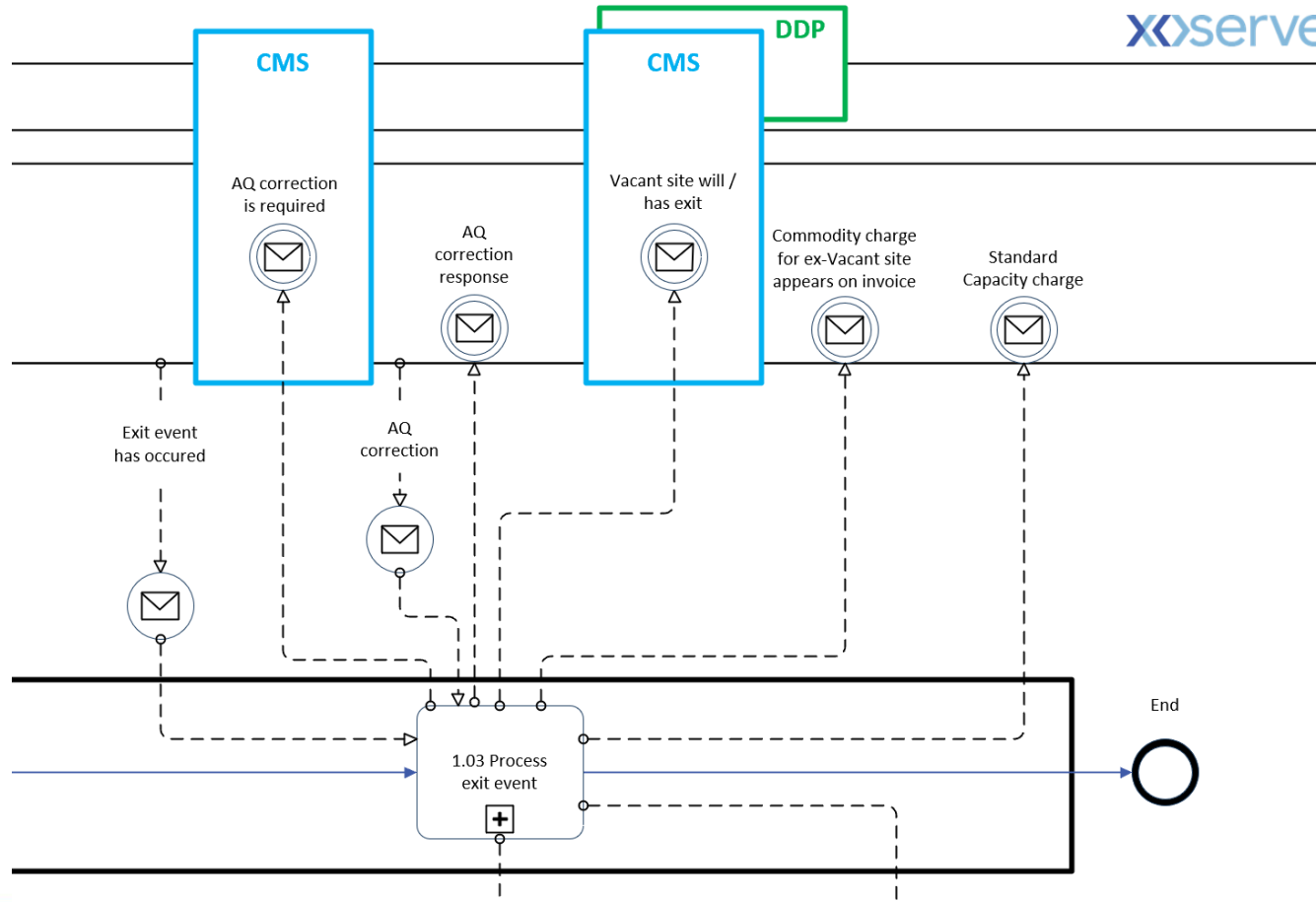
- If the Shipper chose to apply for a minimal Capacity charge
 - the Network will receive a BAU (no changes) notification of a reduced AQ for the Vacant site
 - BAU (no changes) NNL file to Network shows MPRN with AQ set to a value of 1 (one)
 - BAU (no changes) NNL file to Network shows the Formula Year AQ (FYAQ) set to a value of 1 (one)

XRN5615 Design Summary

What happens next?

- The site can remain Vacant for days, weeks, months, or years
- Shipper will benefit from reduced billing charges and relief from meter reading obligations for the Vacant site
- And UK Link will monitor the site for Vacancy “cessation events” – i.e., signs that the site no longer qualifies to be considered as Vacant

XRN5615 Design Summary



XRN5615 Design Summary

UK Link monitors the site for 'Vacancy exit' events

- Change of Shipper and/or Change of Supplier (including SoLR change), including:
 - in combination with a Class Change
 - a Reconfirmation in combination with a Class Change
- Shipper Withdrawal (site becomes Shipperless)
- Shipper who is incumbent requests Isolation
- 'Outgoing' Shipper submits an Isolation request, for a Vacant site, before the 'Incoming' Shipper transfer read is satisfied
- Shipper submits an AQ Correction for the site
- Shipper submits a Class change for the site

XRN5615 Design Summary

UK Link monitors the site for 'Vacancy exit' events - continued

- CDSP receives a Meter Reading for the site (with a read date after site became Vacant)
- CDSP receives a JOB transaction for the site
- CDSP receives a UPD transaction for the site that contains a Meter Reading

XRN5615 Design Summary

If Shipper chose not to apply for Capacity Relief for the Vacant site (Rolling AQ is greater than 1)

- Exit from Vacancy is 'immediate'
 - 'immediate' exit, as compared to an 'extended' exit, if Capacity Relief was applied for
- Whilst Vacancy exit is 'immediate', it happens as soon as is practicable
 - e.g., where the exit trigger is a Change of Shipper, Vacancy exit is only recognised at the point of the 'Registration effective date' - 1
- CMS informs Shipper of exit, via 'VAC' contact

XRN5615 Design Summary

Immediate Exit 1

Contact reference number (CRN)

30137718

Raised for: Shipper A (SH1)

Contact type: VAC (Vacant Site Flag)

Allocated to Shipper agent

Recent activities



Audit history



Notification: MPRN is no longer vacant and exited the vacancy process on 04/07/2024.

Vacancy Trigger: The vacancy exit process was triggered due to an AQ correction.

Action Required: No further action is required.

XRN5615 Design Summary

If Shipper chose to apply for Capacity Relief for the Vacant site (Rolling AQ is 1)

- Exit from Vacancy is 'extended' to allow time for an AQ correction to be made (to reflect the accurate usage).
- Submit an AQL (AQ Correction) file to CDSP, using a new REASON CODE of '9', and setting the AQ to a value greater than 1
- REASON CODE of '9' means "AQ increase due to the site no longer being Vacant"
- CDSP will update the AQ value, and return an AQ Response file (AQR) to the Shipper
- CMS informs Shipper of exit, and if further Shipper action is required and by when, via 'VAC' contact

XRN5615 Design Summary

Extended Exit

Contact reference number (CRN)

30137718

Raised for: Shipper A (SH1)

Contact type: VAC (Vacant Site Flag)

Allocated to Shipper agent

Recent activities



Audit history



Notification: The vacancy exit process for this MPRN has been triggered .

Vacancy Trigger: The vacancy exit process was triggered due to a Read being received.

Action Required: An AQ correction is required by 09/08/2024

XRN5615 Design Summary

If a Shipper AQ Correction does not happen within the (MOD defined) “Relevant Period”

- CDSP will perform the AQ Correction on the Shipper’s behalf
- CDSP sets the AQ to be the pre-Vacant AQ
- CDSP sends an ‘unsolicited’ C43 record within the AQR Correction response file to Shipper

XRN5615 Design Summary

Billing

- Commodity billing will resume after the end of Vacancy
- Reconciliation billing will be applied upon an actual or estimated meter reading
- If any gas was off taken during Vacancy, standard CDSP reconciliation billing will charge for it
 - To support this, Commodity adjustment billing will be calculated over the Vacant period
- Standard Capacity charges (if they were relieved) will apply from the point the AQ correction becomes effective

XRN5615 Design Summary

Other resumptons

- Meter reading obligations resume
 - according to the Meter Reading Frequency
- Must-Read obligations resume
 - the site can fall into the Must-Reads process
- The Site's AQ is included within the aggregate UK gas settlement allocation process within Gemini (no change)

XRN5615 Any questions?

XRN5615 Next steps

August Change Management Committee (ChMC)

- Shippers and Networks to vote on the outcome of this XRN5615 Detailed Design Change Pack consultation at the ChMC meeting on Wednesday 7th August
- The Pack is out for review, and we encourage representation



3a.ii XRN 5616B CSEP Annual Quantity Capacity Management

Design Considerations

XRN5616B – MPRN AQ Capacity Management

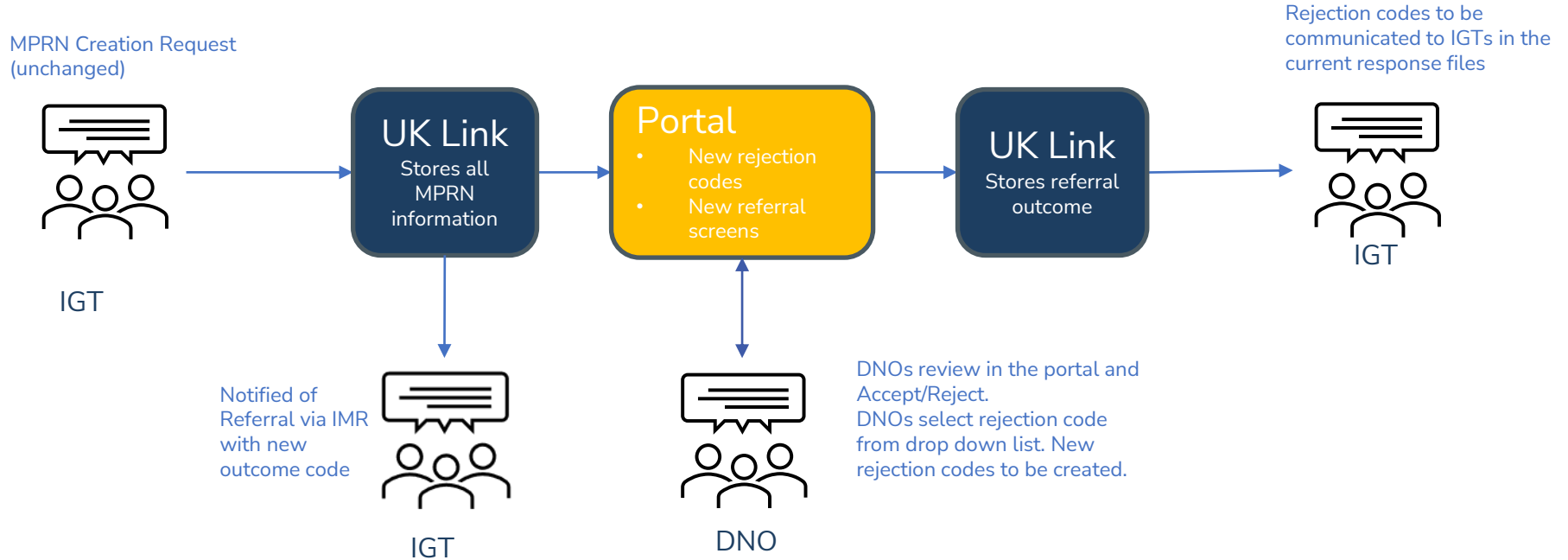
Background:

IGTs (Independent Gas Transporters) require a mechanism to enable Distribution Networks to review, authorise and approve the application for the creation of MPRNs on IGT CSEP (Connected System Exit Point) sites where the CSEP will exceed the agreed demands aligned to obligations set out in IGTAD B 2.2.1 (c). More information about the change can be found [here](#).

Requirements Summary:

- XRN5616b will add new screens to the existing Distribution Network Operator (DNO) Portal. DNOs will be able to approve or reject batches of MPRNs requested that breach the related CSEPs max AQ.
- The process for IGTs to submit MPRN creation requests will remain unaffected. IGTs will need to be informed if their request has breached the related CSEPs max AQ and therefore be referred to the DNO for approval. IGTs will also need to be informed of the outcome of the referral.
- There will be 3 screens required to be added/updated to the portal:
 - A new button on the home screen to allow access to the MPRN creation referrals.
 - A new screen that will display all referrals and related information with the option to approve/reject the request.
 - A new screen providing a lower-level detail on individual referrals.
- The existing data table will be amended to store in-flight referrals. There will be some additional fields that will be required to allow storage and downstream processes will need to be tested to ensure they are functioning correctly.

Solution Overview



XRN5616B – MPRN AQ Capacity Management

New Screen 1:

A new screen “Select IGT Referrals”, will include an option to filter referrals by LDZ. When first arriving on the page, the filter will default to “All”, but no results are shown until the ‘Search’ button is selected.

On providing the filter option and selecting “Search”, the ISU response will provide the required details in a table format to the user. The requests will be batched to an internal “Batch ID” to uniquely identify the referral requests and associate them to the IGT IMC request. The decision will be confirmed via a ‘Accept’ or ‘Reject’ button below the table.

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Draft screen - subject to change

XRN5616B – MPRN AQ Capacity Management

New Screen 2:

Selecting a referral entry from the table will direct to a new screen “Batch Details”, which will provide some generic data and a detailed view of each MPRN requested within this referral.

Xoserve FAQs Print Close
Welcome, **GT3 DNO**

Home UK Link **User Access**

UK Link / Select iGT Referrals / Batch Details

Batch Details

LDZ :	IGT :	Batch ID :
CSEP ID :	CSEP Site Name:	CSEP Max AQ:
Current Meter Point Count :	Sum of current Meter Points AQ :	
Max Meter Point Count:	New Meter Points Referred :	

MPRN Details

MPRN	Nested CSEP ID	MPRN AQ

[Back](#)

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Draft screen - subject to change

XRN5616B – MPRN AQ Capacity Management

Assumption 1:

The recommendation is that the response SLA is set to 2 full business days. This means that the clock would only start on the next full business day after the receipt of the MPRN creation request, giving the DNO a minimum of 2 business days to accept/reject the request. If no response is provided the MPRN creation is automatically accepted.

The 2 day timeframe is recommended because of the complications of having a longer time period and how this interacts with LDZ and Exit Zone changes. For example, if an LDZ change was received on the same day as the MPRN request, the MPRN creation request with a 2 day SLA gets processed first, because the LDZ change has a minimum of 3 day turnaround. By keeping the response time to two days we prevent this conflict.

If we had a 4 day or above turnaround for MPRN requests there is a chance that an LDZ change is processed and then the MPRN request is sat in the wrong network queue. This request would then either have to be rejected or re-routed which would require complex new logic being built and potentially lead to confusion for a rare scenario.

In the event that there is already an LDZ change being processed when the MPRN creation request is raised the creation will be rejected, and will need to be re-raised once the LDZ change has been completed.

XRN5616B – MPRN AQ Capacity Management

Assumption 2:

When an MPRN creation request is accepted or rejected this response is communicated to the IGTs via the IMR file. A new rejection code will be created for this. Due to the way the system batches IMR files (hourly) one of the consequences of this change is that it is possible that IGTs will receive more IMR files within one day than they had done previously.

IGTs can receive up to a maximum of 4 IMR files per day currently, this would be increased to 8-12 IMR files per day.

There is a way that this can be modified but it would involve a complex change to the way files are batched, which will only be considered if deemed necessary.

In order that we can validate the batch arrangements supporting the design, please can we verify with IGTs that this won't impact them negatively to receive more IMR files?

XRN5616B – MPRN AQ Capacity Management

Next Steps:

- The Detailed Design Change Pack will be issued for consultation on 12/08/24
- The DDCP will be discussed at Change Management Committee on 11/09/24

3b. Requirements Clarification

- None for this meeting.



4. Release Project Updates

4. Release/Project Updates

4a. XRN5711 June 24 Major Release Update

4b. XRN 5778 November 2024 Major Release

4c. February 25 Major Release Proposed Scope.

4d. July 2024 DDP Update



4a. XRN 5711 June 2024 Major Release Update

XRN5711 – June 24 Major Release - Status Update

		Overall Project RAG Status		
		Schedule	Risks and Issues	Cost
RAG Status				
		Status Justification		
Schedule	<p>Overall release is tracking on target; Green, BER was approved in ChMC on 13/03. Build completed on 10/05, testing commenced on 22/04 completed on 21/06, implementation on track for 28/06, with contingency implementation available for 05/07</p> <p>Progress update:</p> <ul style="list-style-type: none"> UK Link build completed on 10/05 System testing completed on 24/05 User acceptance testing completed on 21/06 Implementation Preparation in progress, on track for Go Live on 28/06 Industry Change Awareness Session held on 04/06 for XRN5573B and XRN5675 <p>Decision in July ChMC: None</p>	<p>Implementation date of 28th June, the contingency date is 5th July</p> <p>Legend: ● Complete ● On Track ● At Risk ● Overdue</p>		
Risks and Issues	<p>XRN5675 There is a risk that a change request may need to be delivered to cater for an update to the proposed combined read estimation and upload functionality to include the ability to bulk upload readings estimated offline for the 82k Meter Points impacted by the P1 Incident (MOD855). This is required to enable us to correct the settlement positions of the impacted parties through a billing adjustment if it is determined that re-estimating the reads at the point of upload is not preferred. Change Order UKLP-CR-107 in progress to deliver solution to correct the settlement position of the impacted parties.</p>			
Cost	<p>Customer Contingency for XRN5675 - £42,735, Change Order UKLP-107 spend of £32,822.75 allocated against Customer Contingency. Forecast to complete delivery against approved BER</p>			
Scope	<p>XRN5573B - Update To The Priority Consumer Process XRN5675 - Implementation of 0836S - Resolution of Missing Messages</p>			



4b. November 2024 Major Release

XRN5778 – November 24 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall release is tracking on target; Green, BER approved at ChMC on 12/06. XRN5615 currently in design with Build progressing in parallel. Build and analysis for XRN5585/5720 due to commence on 15/07.</p> <p>Progress update:</p> <ul style="list-style-type: none"> Design/build in progress for XRN5615, with design due to complete w/c – 19/07 Design change pack approved for XRN5585/5720 on - 12/06 Build for XRN5585/5720 due to commence on - 15/07. <p>Decision in July ChMC: None</p>	<p>Implementation date of 08th November, the contingency date is 15th November</p>	
Risks and Issues	None		
Cost	Forecast to complete delivery against approved BER		
Scope	XRN5585 - Flow Weighted Average Calorific Value - Phase 2 Service Improvements (FWACV2) XRN5615 - Establishing/Amending a Gas Vacant Site Process (Modification 0819) XRN5720 - Modification IGT 173 Gateway delivery for RPC backing data		



4c. February 25 Major Release

Scope for Information

Proposed Scope

Release				February 25 Major Release						
Implementation Date & Contingency Date				28 th February 2025 & 5 th March 2025						
XRN	Title	Proposer	Benefitting	Initial HLSO cost estimate	Updated HLSO cost estimate	System components	Solution option approved	Design status	BER approval	Delivery start date
5614	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	IGT	Shipper, IGT	£165-209k	£100-120k	UK Link	13/03/24	Complete 10/04/24	June ChMC approval	July 24
5616 b	CSEP Annual Quantity Capacity Management – Portal Functionality Option	Wales & West Utilities	Shipper, DNO, IGT	£350-490k	£319-385k	UK Link	10/04/24	Expected 12/08/24	Sept ChMC approval	August 24
Total				£419-505k						

Note:	An updated scope will be presented for approval in September.
Decision:	No decision is required, this slide is presented for information purposes only.

February 25 Major Release Scope

- **XRN5616b** – ChMC approved solution on 10/04/24 costed at £350-490k, further analysis of this solution has yielded an updated HLSO range of £319-385k.
 - Detailed Design Pack is expected to be published on 12/08/24 & will be considered for ChMC approval on 11/09/24.
- At the request of DNs/IGTs we are also considering a manual solution option & have been engaging at various fora to expedite this; an estimated costing update & additional detail shared at the Constituency meeting on 05/07/24.
- **XRN5614** – solution approved on 13/03/24, updated costs for delivery, following design phase - £100-120k.
- Consideration is also being given to implementation of this change as a standalone release in the event that XRN5616b is withdrawn & as to whether this change could be implemented ahead of February 2025.
- Anticipated synergy benefit of pairing these releases is in the 5%-10% range.



4d. July 2024 DDP Update

Agenda

1. Roadmap update
2. Latest focus
3. Appendix
 - 3.A Recent release information

Roadmap

2023

2024

Release 3
Aug - Sep

Release 4
Oct - Nov

Release 5
Dec - Jan

Release 6
Feb - Mar

Release 1
Apr - May

Release 2
Jun - Jul

Release 3
Aug - Sep

Release 4
Oct - Nov

Release 3 - XRN 5605 (IGT Mod 159V), Shipper Pack Portfolio

Complete

Release 4 - DN portfolio

Complete

Release 5 - XRN 5605 (IGT Mod 159V), XRN 5607 (AQ Corrections)

Complete

Release 6 - DN Portfolio History, IGT MDD

Complete

Release 1 - Hydrogen Trials

Complete

Release 2 - Hydrogen Trials / AQ / Shipper Pack

In progress

Release 3 - XRN5615 Vacant Sites

Upcoming

Release 4 - XRN5615 Vacant Sites

Upcoming

Goals:

- Complete dashboard development for Hydrogen Trials to enable dashboards for DSC customers (Shippers & IGTs)
- Deploy dashboards for all customer groups
- Design / develop AQ at Risk data model and dashboard
- Design / develop remaining shipper pack story

Outcomes:

- Complete end to end development for all Hydrogen Trial dashboards to accommodate all future Hydrogen Trials
- Deploy Hydrogen dashboards
- Work on AQ at Risk dashboard
- Work on a further shipper pack story

Update:

- While we are undertaking work on the additional Shipper user stories (AQ at Risk and Shipper Pack) as in the Release 2 scope, we will not be able to complete them by the end of the release due to additional complexity encountered in the Hydrogen dashboard work.
- We will look to complete them at the earliest opportunity where capacity allows.
- Completion and deployment of the Hydrogen dashboards will still take place by the end of this release (end of July).

Goals:

- Work on XRN 5615 Vacant Sites – combination of updates to existing dashboards and new charts and tables crossing over into Release 4
- Data modelling and dashboard development to enable vacant sites to update in existing DDP dashboards where relevant

Outcomes:

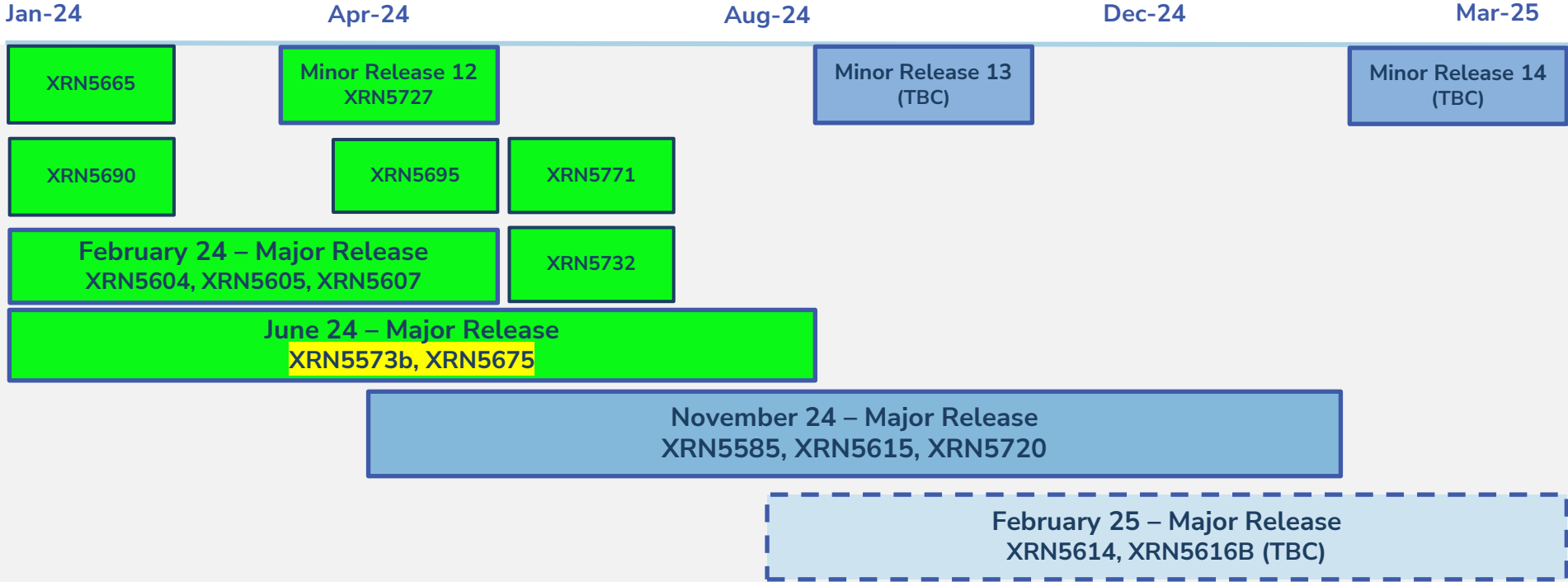
- Data modelling and initial dashboard development to allow further development and deployment of updated and new dashboards in Release 4



5. Change Pipeline

Change Delivery Plan

January 24 – March 25



Delivery Key

- = Firm Implementation Date – Funding Approved by ChMC and /or Non-Negotiable Industry Implementation Date in place
- = Indicative / Target Implementation Date – Changes are planned for delivery – Funding and/or Implementation Date not yet approved by ChMC
- = Implemented Change / Release

Delivered Changes - January 2024 – June 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Status
5665	DN Annual Connection AQ Review Process	SGN	DN Shipper	DN	N/A	January 24	Adhoc	Delivered
5690	Billing Calendar CSV file for DSC Customers	E.ON	Shipper DN NGT	Shipper	N/A	January 24	Adhoc	Delivered
5604	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	February 24	Major	Delivered
5605	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£190k	February 24	Major	Delivered
5607	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	£80k	February 24	Major	Delivered
5727	Minor Release 12 - XRN5582 Energy Invoice Upload from UK Link to Gemini	Xoserve	CDSP	N/A	N/A	10 th May 24	Minor	Delivered
5695	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)	NGT	NGT Shipper	NGT	N/A	22 nd May 24	Adhoc	Delivered
5771	Amendments to Demand Side Response (DSR) Arrangements – Modification 0866)	NGT	ALL	NGT	N/A	10 th June 24	Adhoc	Delivered
5732	Inclusion of IGT MPRNs into specified existing DSC Processes	BUUK	IGT Shipper	TBC	N/A	1 st June 24	Adhoc	Delivered
5675	Implementation of 0836S and integration with REC Change R0067 and Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident (IGT170/171)	SEFE	Shipper	Shipper	£120k (ROM estimate)	28 th June 2024	Major	Delivered
5573 B	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Shipper DN	£97k	28 th June 2024	Major	Delivered

Change Delivery Plan – July 2024 – March 2025

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5719	Provision of consolidated Specific Services Invoice and Supporting Information	Xoserve	All DSC Customers	N/A	N/A	June 2024	Adhoc	Withdrawn
5793	Platform to support Performance Assurance Committee (PAC)	Xoserve	Shipper DN IGT	Shipper DN IGT	*£21k	18 th August 2024 (Following BER Approval at ChMC)	Adhoc	Firm
5615	Establishing/Amending a Gas Vacant Site Process (Modification 0819 – IGT168)	Centrica	Shipper DN IGT	Shipper DN	£685k	8 th November 2024	Major	Firm
5720	Gateway delivery for RPC backing data (IGT173)	EON	Shipper IGT	Shipper IGT	£50k	8 th November 2024	Major	Firm
5585	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	£385k	8 th November 2024	Major	Firm
5614	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	*£120k revised following design	28 th February 2025	Major	Indicative
5616	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£385k revised following design	28 th February 2025	Major	Indicative

Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	July '24 - ChMC Update
5546	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Analysis	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
5702	Update to assess the replacement of Facsimile as a form of communication – Modification 0864S	NGT	All DSC Customers	TBC	Design	Continue to support Modification development with a view to establish agreed Customer requirements and viable solution being progressed into detailed analysis
5784	Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements	SEFE	Shipper DN NGT	TBC	Design	Change Proposal presented to May ChMC and approved into process Customer requirements presented to DSG on 24 th June for review and input Detailed requirements gathering activities now taking place
5473	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target August 24
5569	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Requirements	Initial analysis shared with Proposer wc 22 nd April Further development and clarification of data requirements taking place with IGTs and DNs in June and early July 24. Subject to agreeing scope and requirements, delivery of viable solution is being targeted for September / October 2024.
5806	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	tbc	Analysis	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit
5808	Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action	Cadent	DN IGT	DN	Requirements	Change Proposal raised by Cadent – requirements and specification to be drafted and confirmed with DN and IGT customers ahead of solution being developed

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	May '24 ChMC Update
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<u>5701</u>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	Tbc	Tbc	Workgroup extension until July 2024 – continue to support regulatory development and provide update to June ChMC on status change

DSC Change Pack Consultation Plan

(2 month view)

July - 24

August - 24

Sep - 24

XRN5615

Establishing/Amending a Gas Vacant Site Process (Modification 0819 – IGT168)

XRN5616B

CSEP Annual Quantity Capacity Management

Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



6. AOB



Annex – For Information



7. DSC Change Management Committee Update

ChMC 10th July 2024 Meeting

Change Management Committee Update – 10.07.24 ChMC Meeting

The Change Management Committee post meeting update can be found [here.](#)



8. REC Change Update

REC Change

REC Change Key Messages:

R0080 - Improvements to 'Failed to Deliver' CSS Messages

- Party IA completed 02/24. Identified different options to meet the requirements, these including manual and automated solutions
- Consultation responded to 04/06, REC Code Manager finalising output
- FCR issued for comments, going to TEP for decision on 31/07

R0092 - DCC Service Level Agreements for the Switching Incentive Regime and R0092a – DCC Service Level Agreements for the Switching Incentive Regime (Alternative)

- Determined to be GRDA impacting as we need to be sure that any changes to the SLAs do not impact our service.
- Consultation responded to on 09/04/24. Clarification call attended 11/04/24.
- DCC appealed recommended rejection of 92 but were unsuccessful. R0092 has been rejected and R0092a will be implemented in 08/11/24.

R0094 - Clarify obligations on gas meter exchanges that occur close to CoS

- Comments on legal text sent to Code Manager post review of Party IA (closed out 20/04/24). Legal text been re drafted following discussion around scope and concerns
- Awaiting confirmation of successful implementation 08/11/24

June Impact Assessments:

Returned: DIA for R0120 - Search GES API using Meter Serial Number

Ongoing: N/A

Expected in July : Potential IA for change to replace R0178 - Improvements to CSS Business Process Logic and potential Party IA for R0169 - Introduction of End of Gate Closure notifications

REC Related XRN:

XRN 5546 - Resolution of Address Interactions between DCC and CDSP

Sessions to be attended with the DNS to work through some examples and agree next steps.

Proof of concept ongoing to determine the impacts and processes for updating the addresses

REC Change

REC Change Key Messages:

R0142 Amendment to Multiplication Factor Enumerations to Support Hydrogen Trials

- CDSP impact, Final Change Report approved on 28/02/24.
- Awaiting confirmation of successful implementation 28/06/24

R0148 Introduction of classification-based access model into the REC in support of Open Data

- Technical solution discussions ongoing with Code Manager and RECCo
- Xoserve are keen to keep engaging with RECCo and their Code Manager to ensure the correct solution is implemented. Call attended to discuss and form Party IA
- Helping to populate the Meta Data Catalogue, we have indicated the need for a further consultation to Code Manager

R0167 Change Process Improvements following Code Manager review

- Consultation responded to 03/06/24 including concerns around process and timelines
- Follow up call attended with Code Managers to walkthrough the Change 13/06/24
- Change Improvements webinar ran by Code Managers attended 20/06/24
- Change is due for an adhoc implementation on 19/07/24

GES Key Updates:

R0056 - EES/GES Additional Service Request for Housing Associations to be added to the Data Access Matrix & R0087 - MAP GES data access – Internal and Code Manager discussions ongoing regarding solutions and progression. Contacted customers to confirm requirements.

Key Terms:

GRDA – Gas Retail Data Agent.
IA – Impact Assessment.
DIA – Detailed Impact Assessment.
SPIA – Service Provider Impact Assessment
PIA – Preliminary Impact Assessment
Party IA – Party Impact Assessment
RPS – REC Professional Services
DCC – Data Communications Company
FCR – Final Change Report
TEP – Technical Expert Panel



9. Portfolio Delivery

9a. Portfolio Delivery Overview POAP

- The POAP is available [here](#).