# **X**Serve

## **UIG Resolution**

## Weekly Progress Update 17<sup>th</sup> Aug 2018

## **DM read rejection update**

#### Pot 1 Key messages

Outstanding last week = 1

Closed this week = 0

**0** meter points still impacting UIG (estimated consumption not accurate)

Row Labels	DMSP	N/A	SHIPPER	MAM	xos	Grand Total
Assigned	0	0	0	0	0	0
Closed	0	176	0	0	0	176
Fix in Progress	0	0	1	0	0	1
New	0	0	0	0	0	0
Monitor	0	0	0	0	0	0
Failed	0	0	0	0	0	0
Total	0	176	1	0	0	177
Total number of meter point queries open					1	

#### Pot 2 Key messages

Outstanding last week = **27** New Rejections identified = **0** Closed this week = **3** 

**14** meter points still impacting UIG *(estimated consumption not confirmed as accurate)* 

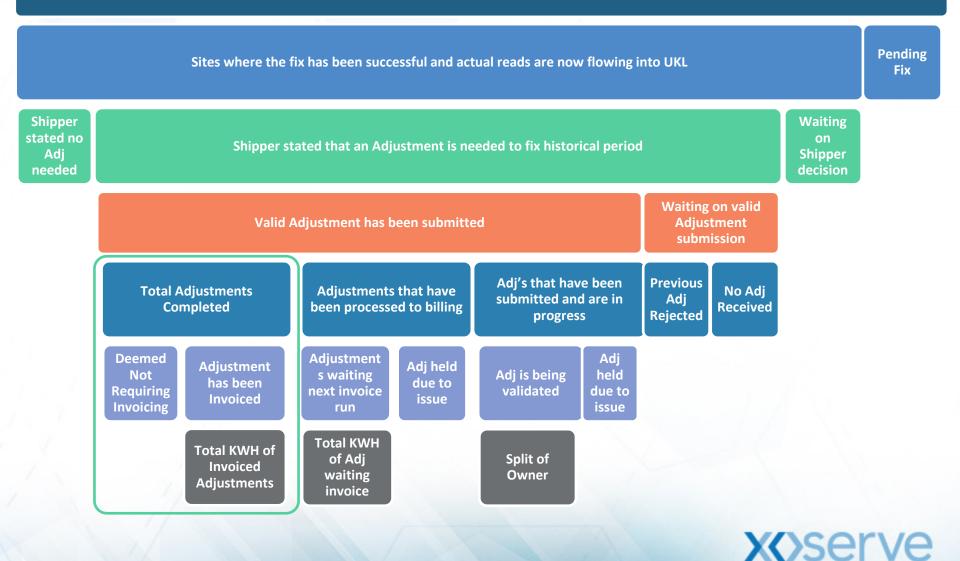
Row Labels	DMSP	N/A	SHIPPER	MAM	xos	Grand Total
Assigned	11	0	5	3	0	19
Closed	0	213	0	0	0	213
Fix in Progress	1	0	2	0	2	5
Fixed	0	0	0	0	0	0
New	0	0	0	0	0	0
Monitor	0	0	0	0	0	0
Total	12	213	7	3	2	237
Total number of meter point queries open						23

Accurate as of 17.08.2018

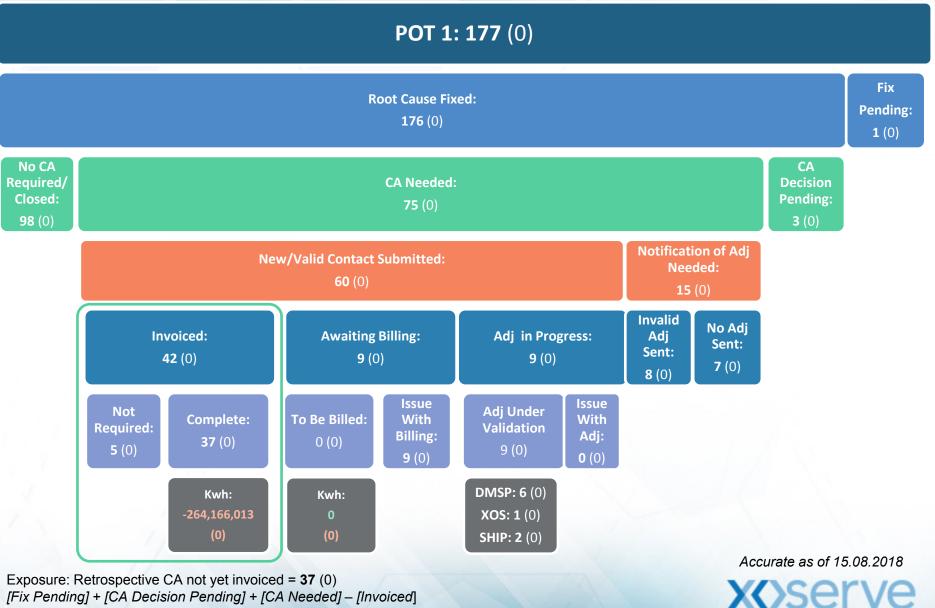
**X** Serve

#### **DM Financial Adjustments Guide**

Original number of Sites estimating on Nexus Go-Live



#### **DM Financial Adjustments Progress**



Exposure: Retrospective CA not yet invoiced = 37 (0) [Fix Pending] + [CA Decision Pending] + [CA Needed] – [Invoiced]

#### **Exposure MPRNs - AQ & Class**

Exposure: Retrospective CA not yet invoiced = **67** (0) [Root Cause Pending] + [CA Decision Pending] + [CA Needed] – [Invoiced]

HISTORIC				
CLASS	AQ ROLL (Kwh)	MPRN		
1	14,534,819,022	67		
2	0	0		
3	0	0		
4	0	0		
	14,534,819,022	67		

Details of outstanding MPRNs when the issue was originally reported to investigate and attempt resolution

CURRENT				
CLASS	AQ ROLL (Kwh)	MPRN		
1	9,790,576,406	40		
2	333,423,941	21		
3	0	0		
4	177,418,161	6		
	10,301,418,508	67		

Details of exposure MPRNs as of today

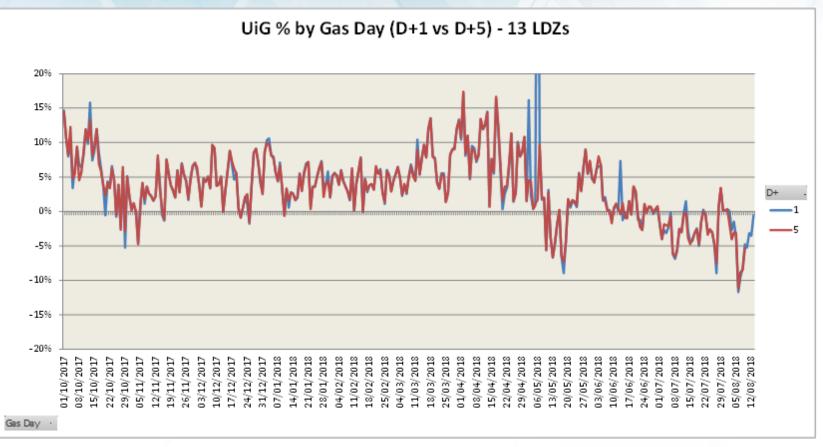
Site AQs provided at the request of industry parties.

Please note that site AQ is not an indicator of the amount of any likely consumption adjustment: this is dependent on the duration of the issue and the magnitude of the difference (if any) between original estimates and actual usage, and to what extent the business-as-usual processes have not corrected the billed position.

Accurate as of 25.04.2018



## Latest UIG Volatility



#### Key Comments:

 Gas Day 6<sup>th</sup> Aug 2018 - An increased negative UiG value observed on gas day 6th August is a consequence of NDM allocation increasing in the majority of LDZs. This increase in NDM allocation is most likely due to the application of the high-summer reductions ending, in line with the modelling parameters applicable for Gas Year 2017/18.

Accurate as of 06.08.2018

