XOserve

UIG Task Force Investigation Findings

- 12.1: Use of Standard Conversion Factor for NDM sites with AQ >732,000 kWh
 - 12.3: Use of Non-Standard Conversion Factor with AQ <732,000 kWh

Summary of	Findings Status	Closed		
Area & Ref #	Use of standard conversion factors for NDM sites >732,000 kWh AQ (Ref # 12.1)	UIG Impact Peak Volatility %	N/A	
UIG Hypothesis	All sites of this size should have a specific conversion factor (CF) based on altitude, temp and pressure rather than the industry standard value. Any difference between the standard value and a more accurate value would mean that gas was under- or over-metered and would contribute to UIG. Once the reads have been used to calculate an AQ, Nominations and Allocations would also be affected.	UIG Impact Annual Average %	0.1%	
Data Tree References	Meter Asset Details	Confidence in Percentages	Medium	

Findings	Approach to analysis
Comparison to average of specific CFs in each LDZ suggests an annualised error of 7.4% on consumption of affected sites (under-statement of actual usage, due to incorrect conversion to energy).	Extracted site details of all sites (with live Shipper contracts) and calculated an average conversion factor per LDZ for those sites with non-standard conversion.
Only around 15% of eligible sites have a standard CF but this is a relatively small section of the market (c. 1% of total AQ) - UIG estimate 0.1% of total throughput.	Estimated impact on daily UIG for sites awaiting a site-specific conversion factor, by calculating the difference in allocated energy between the average of the non-standard conversion factors in the
Note that the confidence level is only medium, as these individual sites may not fit the LDZ average: if they are outliers in terms of geography or operating temperature, then this estimate will be inaccurate.	LDZ and the standard conversion factor, as used for that site.

Summary of Findings – 12.3		Findings Status	Closed		
Area & Ref #	Use of a non-standard conversion factor for all NDM sites with AQ <732,000 (Ref # 12.3)		UIG Impact Peak Volatility %	N/A	
UIG Hypothesis	All sites under 732,000 AQ have a single industry standard conversion factor (CF) spesites below that threshold have a non-standard factor. Any difference between the star specific value would mean that gas was under- or over-metered and would contribute been used to calculate an AQ, Nominations and Allocations would also be affected. (This is separate to the assessment of the impact of using a single standard national covered Ref#12.2)	UIG Impact Annual Average %	0.02% reduction in UIG		
Data Tree References	Meter Asset Details		Confidence in Percentages	Medium	
Findings		Approach to analysis			
with AQ <732,000 kWh. Average overstatement of AQ of 3.77% for those sites. Net impact is reducing UIG by 0.02%. contracts) and their for the difference be factor and their non-			affected sites (with live Shipper Calculated a revised AQ by adjusting the standard national conversion ard conversion factor.		
			ne incorrect conversion factor has been to have fed through into the AQ.		

Supporting Evidence (1/1)

